

CITY OF SEATTLE

ORDINANCE _____

COUNCIL BILL _____

..title

AN ORDINANCE relating to the City Light Department; amending rates, terms, and conditions for the use and sale of electricity supplied by the City Light Department for 2019 and 2020; and amending Sections 21.49.020, 21.49.030, 21.49.052, 21.49.055, 21.49.057, 21.49.058, 21.49.060, 21.49.065, and 21.49.085 of the Seattle Municipal Code.

..body

WHEREAS, Resolution 31187, adopted by the City Council on March 22, 2010, established financial policies including the rate setting guideline of setting electric rates at levels sufficient to achieve a debt service coverage ratio of 1.8; and

WHEREAS, Resolution 31351, adopted by the City Council on May 7, 2012, established general policies and objectives for setting electric rates; and

WHEREAS, City Light’s 2019-2024 Strategic Plan was approved by the City Council on July 9, 2018 via Resolution 31819, and

WHEREAS, the City Council has reviewed the rates, terms, and conditions set forth within this ordinance, has determined they are consistent with the strategic plan rate path, financial policies, and the provision of efficient electric service at low cost; NOW THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Subsection 21.49.020.B of the Seattle Municipal Code, which section was last amended by Ordinance 124978, is amended as follows:

21.49.020 Definitions

* * *

B. The following terms, as used for the purpose of applying rate schedules, have the following meanings:

1 1. "General service" means service to any customer who does not qualify for
2 residential service. General service rates also apply to the separately metered electricity use by
3 residential customers where that use is not for domestic purposes; or, to a single-metered service
4 which includes domestic uses but for which the major portion of the service (defined by square
5 footage of usable space) is used on an ongoing and regular basis for the conduct of business.
6 General service uses include, but are not limited to, manufacturing, processing, refining,
7 freezing, lighting, water heating, power purposes, air conditioning and space heating, traffic
8 control systems, and electricity provided to the common use areas of duplex or multiple-dwelling
9 buildings.

10 a. "Standard general service" means service to any general service
11 customer who does not qualify for network general service.

12 b. "Network general service" means service to any general service
13 customer which is provided through an underground distribution network supplied by the Denny,
14 Broad Street, Massachusetts Street, or Union Street Substations, except for service to customers
15 who are certified by the Department as having predominantly residential use of electricity.

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17 Section 2. Subsection 21.49.030.A of the Seattle Municipal Code, which section was last
18 amended by Ordinance 125171, is amended as follows:

19 **21.49.030 Residential rates (Schedules RSC, RST, RSS, RSH, RSB, RSE, and RSL)**

20 A. Schedules RSC, RST, RSS, RSH, RSB, RSE, and RSL are for all separately metered
21 residential services. For all residential rate schedules, summer billing is defined as April 1
22 through September 30, and winter billing is defined as all other days. For all residential rate
23 schedules, the First Block energy charge shall apply to the first 10 kWh per day for summer

1 billing, and the first 16 kWh per day for winter billing. The End Block energy charge shall be
2 applied to all additional kWh.

3 **Schedule RSC (Residential: City)**
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<u>RSC</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Base Service Charge cents per meter per day</u>	<u>16.61</u>	<u>17.52</u>	<u>17.97</u>
<u>First Block Energy Charge cents per kWh</u>	<u>7.68</u>	<u>8.89</u>	<u>9.89</u>
<u>End Block Energy Charge cents per kWh</u>	<u>13.06</u>	<u>13.06</u>	<u>13.06</u>

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6 ((Schedule RSC is for residential City customers.

7 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

8 ~~Energy Charges:~~

9 ~~Summer Billing Cycles (April—September)~~

10 ~~First 10 kWh per day at 5.88 cents per kWh~~

11 ~~All additional kWh per day at 12.49 cents per kWh~~

12 ~~Winter Billing Cycles (October—March)~~

13 ~~First 16 kWh per day at 5.88 cents per kWh~~

14 ~~All additional kWh per day at 12.49 cents per kWh~~

15 ~~Base Service Charge: 14.83 cents per meter per day~~

16 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

17 ~~Base Service Charge: 16.21 cents per meter per day~~

18 ~~Energy Charges:~~

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Summer Billing

First 10 kWh per day at 7.01 cents per kWh

All additional kWh per day at 12.88 cents per kWh

Winter Billing

First 16 kWh per day at 7.01 cents per kWh

All additional kWh per day at 12.88 cents per kWh

RATES EFFECTIVE JANUARY 1, 2018:

Base Service Charge: 16.61 cents per meter per day

Energy Charges:

Summer Billing

First 10 kWh per day at 7.82 cents per kWh

All additional kWh per day at 13.20 cents per kWh

Winter Billing

First 16 kWh per day at 7.82 cents per kWh

All additional kWh per day at 13.20 cents per kWh))

Schedule RST (Residential: Tukwila)

<u>RST</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Base Service Charge cents per meter per day</u>	<u>17.85</u>	<u>18.82</u>	<u>19.29</u>
<u>First Block Energy Charge cents per kWh</u>	<u>8.07</u>	<u>9.47</u>	<u>10.77</u>
<u>End Block Energy Charge cents per kWh</u>	<u>13.89</u>	<u>13.89</u>	<u>13.88</u>

1 ((Schedule RST is for residential Tukwila customers.

2 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

3 ~~Energy Charges:~~

4 ~~Summer Billing Cycles (April—September)~~

5 ~~First 10 kWh per day at 5.77 cents per kWh~~

6 ~~All additional kWh per day at 13.29 cents per kWh~~

7 ~~Winter Billing Cycles (October—March)~~

8 ~~First 16 kWh per day at 5.77 cents per kWh~~

9 ~~All additional kWh per day at 13.29 cents per kWh~~

10 ~~Base Service Charge: 14.83 cents per meter per day~~

11 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

12 ~~Base Service Charge: 17.43 cents per meter per day~~

13 ~~Energy Charges:~~

14 ~~Summer Billing~~

15 ~~First 10 kWh per day at 7.19 cents per kWh~~

16 ~~All additional kWh per day at 13.70 cents per kWh~~

17 ~~Winter Billing~~

18 ~~First 16 kWh per day at 7.19 cents per kWh~~

19 ~~All additional kWh per day at 13.70 cents per kWh~~

20 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

21 ~~Base Service Charge: 17.85 cents per meter per day~~

22 ~~Energy Charges:~~

23 ~~Summer Billing~~

1 First 10 kWh per day at 8.21 cents per kWh
 2 All additional kWh per day at 14.03 cents per kWh

3 **Winter Billing**

4 First 16 kWh per day at 8.21 cents per kWh
 5 All additional kWh per day at 14.03 cents per kWh))

6 **Schedule RSS (Residential: Suburban)**

<u>RSS</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Base Service Charge cents per meter per day</u>	<u>16.61</u>	<u>17.52</u>	<u>17.97</u>
<u>First Block Energy Charge cents per kWh</u>	<u>7.68</u>	<u>8.89</u>	<u>9.89</u>
<u>End Block Energy Charge cents per kWh</u>	<u>13.06</u>	<u>13.06</u>	<u>13.06</u>

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 8 ((Schedule RSS is for residential suburban customers.

9 **RATES EFFECTIVE JANUARY 1, 2016:**

10 **Energy Charges:**

11 **Summer Billing Cycles (April—September)**

12 First 10 kWh per day at 6.15 cents per kWh
 13 All additional kWh per day at 12.84 cents per kWh

14 **Winter Billing Cycles (October—March)**

15 First 16 kWh per day at 6.15 cents per kWh
 16 All additional kWh per day at 12.84 cents per kWh

1 ~~Base Service Charge: 14.83 cents per meter per day~~

2 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

3 ~~Base Service Charge: 16.21 cents per meter per day~~

4 ~~Energy Charges:~~

5 ~~Summer Billing~~

6 ~~First 10 kWh per day at 7.01 cents per kWh~~

7 ~~All additional kWh per day at 12.88 cents per kWh~~

8 ~~Winter Billing~~

9 ~~First 16 kWh per day at 7.01 cents per kWh~~

10 ~~All additional kWh per day at 12.88 cents per kWh~~

11 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

12 ~~Base Service Charge: 16.61 cents per meter per day~~

13 ~~Energy Charges:~~

14 ~~Summer Billing~~

15 ~~First 10 kWh per day at 7.82 cents per kWh~~

16 ~~All additional kWh per day at 13.20 cents per kWh~~

17 ~~Winter Billing~~

18 ~~First 16 kWh per day at 7.82 cents per kWh~~

19 ~~All additional kWh per day at 13.20 cents per kWh))~~

20 **Schedule RSH (Residential: Shoreline)**

<u>RSH</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Base Service Charge cents per meter per day</u>	<u>17.94</u>	<u>18.93</u>	<u>19.41</u>

<u>First Block Energy Charge</u> cents per kWh	<u>8.11</u>	<u>9.52</u>	<u>10.83</u>
<u>End Block Energy Charge</u> cents per kWh	<u>13.96</u>	<u>13.96</u>	<u>13.96</u>
<u>North City Undergrounding</u> <u>Charge</u> cents per kWh	<u>0.07</u>	<u>0.07</u>	<u>0.07</u>
<u>Aurora 1 Undergrounding</u> <u>Charge</u> cents per kWh	<u>0.17</u>	<u>0.17</u>	<u>0.17</u>
<u>Aurora 2 Undergrounding</u> <u>Charge</u> cents per kWh	<u>0.18</u>	<u>0.18</u>	<u>0.18</u>
<u>Aurora 3A Undergrounding</u> <u>Charge</u> cents per kWh	<u>0.05</u>	<u>0.05</u>	<u>0.05</u>
<u>Aurora 3B Undergrounding</u> <u>Charge</u> cents per kWh	<u>0.22</u>	<u>0.22</u>	<u>0.22</u>

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((Schedule RSH is for residential Shoreline customers.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April—September)

First 10 kWh per day at 6.56 cents per kWh

All additional kWh per day at 13.12 cents per kWh

Winter Billing Cycles (October—March)

First 16 kWh per day at 6.56 cents per kWh

All additional kWh per day at 13.12 cents per kWh

Base Service Charge: 14.83 cents per meter per day

1 ~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

2 ~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

3 ~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

4 ~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

5 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

6 ~~Base Service Charge: 17.51 cents per meter per day~~

7 ~~Energy Charges:~~

8 ~~Summer Billing~~

9 ~~First 10 kWh per day at 7.22 cents per kWh~~

10 ~~All additional kWh per day at 13.76 cents per kWh~~

11 ~~Winter Billing~~

12 ~~First 16 kWh per day at 7.22 cents per kWh~~

13 ~~All additional kWh per day at 13.76 cents per kWh~~

14 ~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

15 ~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

16 ~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

17 ~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

18 ~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh~~

19 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

20 ~~Base Service Charge: 17.94 cents per meter per day~~

21 ~~Energy Charges:~~

22 ~~Summer Billing~~

23 ~~First 10 kWh per day at 8.25 cents per kWh~~

All additional kWh per day at 14.10 cents per kWh

~~Winter Billing~~

~~First 16 kWh per day at 8.25 cents per kWh~~

~~All additional kWh per day at 14.10 cents per kWh~~

~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh))~~

Schedule RSB (Residential: Burien)

<u>RSB</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Base Service Charge cents per meter per day</u>	<u>17.61</u>	<u>18.57</u>	<u>19.05</u>
<u>First Block Energy Charge cents per kWh</u>	<u>7.96</u>	<u>9.34</u>	<u>10.63</u>
<u>End Block Energy Charge cents per kWh</u>	<u>13.70</u>	<u>13.70</u>	<u>13.70</u>
<u>First Avenue South 1 Undergrounding Charge cents per kWh</u>	<u>0.37</u>	<u>0.37</u>	<u>0.37</u>
<u>First Avenue South 2 Undergrounding Charge cents per kWh</u>	<u>0.13</u>	<u>0.13</u>	<u>0.13</u>

~~((Schedule RSB is for residential Burien customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April—September)~~

~~First 10 kWh per day at 6.15 cents per kWh~~

~~All additional kWh per day at 12.84 cents per kWh~~

~~Winter Billing Cycles (October—March)~~

~~First 16 kWh per day at 6.15 cents per kWh~~

~~All additional kWh per day at 12.84 cents per kWh~~

~~Base Service Charge: 14.83 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Base Service Charge: 17.18 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 7.08 cents per kWh~~

~~All additional kWh per day at 13.51 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 7.08 cents per kWh~~

~~All additional kWh per day at 13.51 cents per kWh~~

~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Base Service Charge: 17.61 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 8.10 cents per kWh~~

~~All additional kWh per day at 13.84 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 8.10 cents per kWh~~

~~All additional kWh per day at 13.84 cents per kWh~~

~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh))~~

Schedule RSE (Residential: SeaTac)

<u>RSE</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Base Service Charge cents per meter per day</u>	<u>17.94</u>	<u>18.93</u>	<u>19.41</u>
<u>First Block Energy Charge cents per kWh</u>	<u>8.11</u>	<u>9.52</u>	<u>10.83</u>
<u>End Block Energy Charge cents per kWh</u>	<u>13.96</u>	<u>13.96</u>	<u>13.96</u>

~~((Schedule RSE is for residential SeaTac customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April—September)~~

~~First 10 kWh per day at 6.56 cents per kWh~~

~~All additional kWh per day at 13.12 cents per kWh~~

~~Winter Billing Cycles (October—March)~~

1 First 16 kWh per day at 6.56 cents per kWh

2 All additional kWh per day at 13.12 cents per kWh

3 Base Service Charge: 14.83 cents per meter per day

4 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

5 Base Service Charge: 17.51 cents per meter per day

6 Energy Charges:

7 Summer Billing

8 First 10 kWh per day at 7.22 cents per kWh

9 All additional kWh per day at 13.76 cents per kWh

10 Winter Billing

11 First 16 kWh per day at 7.22 cents per kWh

12 All additional kWh per day at 13.76 cents per kWh

13 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

14 Base Service Charge: 17.94 cents per meter per day

15 Energy Charges:

16 Summer Billing

17 First 10 kWh per day at 8.25 cents per kWh

18 All additional kWh per day at 14.10 cents per kWh

19 Winter Billing

20 First 16 kWh per day at 8.25 cents per kWh

21 All additional kWh per day at 14.10 cents per kWh))

22 **Schedule RSL (Residential: Lake Forest Park)**

<u>RSL</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Base Service Charge cents per meter per day</u>	<u>18.01</u>	<u>18.93</u>	<u>19.41</u>
<u>First Block Energy Charge cents per kWh</u>	<u>8.14</u>	<u>9.53</u>	<u>10.83</u>
<u>End Block Energy Charge cents per kWh</u>	<u>14.01</u>	<u>13.97</u>	<u>13.96</u>

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~~((Schedule RSL is for residential Lake Forest Park customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April—September)~~

~~First 10 kWh per day at 6.15 cents per kWh~~

~~All additional kWh per day at 12.84 cents per kWh~~

~~Winter Billing Cycles (October—March)~~

~~First 16 kWh per day at 6.15 cents per kWh~~

~~All additional kWh per day at 12.84 cents per kWh~~

~~Base Service Charge: 14.83 cents per meter per day.~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Base Service Charge: 17.18 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 7.08 cents per kWh~~

~~All additional kWh per day at 13.51 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 7.08 cents per kWh~~

~~All additional kWh per day at 13.51 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Base Service Charge: 17.61 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 8.10 cents per kWh~~

~~All additional kWh per day at 13.84 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 8.10 cents per kWh~~

~~All additional kWh per day at 13.84 cents per kWh))~~

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Section 3. Subsection 21.49.052.A of the Seattle Municipal Code, which section was last amended by Ordinance 125171, is amended as follows:

21.49.052 Small general service (Schedules SMC, SMT, SMS, SMH, SMB, SMD, SME, and SML)

A. Small general service is general service provided to customers who are not demand metered or, if demand metered, have had in the previous calendar year more than half of their normal billings at less than 50 kW of maximum demand. Classification of new customers as small general service customers will be based on the Department's estimate of maximum demand in the current year. Customers who are assigned flat rate bills shall be charged according to small general service rates.

Schedule SMC (Small General Service: City)

<u>SMC</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge cents per kWh</u>	<u>9.46</u>	<u>9.88</u>	<u>10.41</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$0.32</u>	<u>\$0.38</u>	<u>\$0.39</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

1 ((Schedule SMC is for small standard general service provided to City customers.

2 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

3 ~~Energy Charges:~~

4 ~~All energy at 8.40 cents per kWh~~

5 ~~Minimum Charge:~~

6 ~~\$0.26 per meter per day~~

7 ~~Power Factor Charge: 0.15 cents per kVarh~~

8 ~~Discounts:~~

9 ~~Transformer losses in kWh—~~

10 ~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

11 ~~Transformer investment—~~

12 ~~\$0.22 per kW of monthly maximum demand~~

13 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

14 ~~Energy Charge:~~

1 All energy at 9.10 cents per kWh
 2 ~~Minimum Charge:~~
 3 ~~\$0.31 per meter per day~~
 4 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~
 5 ~~Power Factor Charge: 0.15 cents per kVarh~~

6 ~~RATES EFFECTIVE JANUARY 1, 2018:~~
 7 ~~Energy Charge: All energy at 9.60 cents per kWh~~
 8 ~~Minimum Charge: \$0.32 per meter per day~~
 9 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~
 10 ~~Power Factor Charge: 0.15 cents per kVarh))~~

11 **Schedule SMT (Small General Service: Tukwila)**

<u>SMT</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge cents per kWh</u>	<u>9.90</u>	<u>10.33</u>	<u>10.87</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$0.34</u>	<u>\$0.41</u>	<u>\$0.42</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>.53285 × kW + .00002 × kW² + .00527 × kWh</u>		

12 ((Schedule SMT is for small standard general service provided to Tukwila customers.

13 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

14 ~~Energy Charges:~~

1 All energy at 8.74 cents per kWh

2 Minimum Charge:

3 \$0.26 per meter per day

4 Power Factor Charge: 0.15 cents per kVarh

5 Discounts:

6 Transformer losses in kWh—

7 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

8 Transformer investment—

9 \$0.22 per kW of monthly maximum demand

10 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

11 Energy Charge: All energy at 9.53 cents per kWh

12 Minimum Charge: \$0.33 per meter per day

13 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

14 Power Factor Charge: 0.15 cents per kVarh

15 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

16 Energy Charge: All energy at 10.04 cents per kWh

17 Minimum Charge: \$0.34 per meter per day

18 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

19 Power Factor Charge: 0.15 cents per kVarh))

20 **Schedule SMS (Small General Service: Suburban)**

<u>SMS</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge cents per kWh</u>	<u>9.46</u>	<u>9.88</u>	<u>10.41</u>

<u>Minimum Charge</u> dollars per meter per day	<u>\$0.32</u>	<u>\$0.38</u>	<u>\$0.39</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> per kW of monthly maximum demand	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> in kWh	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

1 ((Schedule SMS is for small standard general service provided to suburban customers.

2 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

3 ~~Energy Charges:~~

4 ~~All energy at 8.63 cents per kWh~~

5 ~~Minimum Charge:~~

6 ~~\$0.26 per meter per day~~

7 ~~Power Factor Charge: 0.15 cents per kVarh~~

8 ~~Discounts:~~

9 ~~Transformer losses in kWh—~~

10 ~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

11 ~~Transformer investment—~~

12 ~~\$0.22 per kW of monthly maximum demand~~

13 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

14 ~~Energy Charge: All energy at 9.10 cents per kWh~~

15 ~~Minimum Charge: \$0.31 per meter per day~~

16 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

17 ~~Power Factor Charge: 0.15 cents per kVarh~~

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RATES EFFECTIVE JANUARY 1, 2018:

Energy Charge: All energy at 9.60 cents per kWh

Minimum Charge: \$0.32 per meter per day

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

Power Factor Charge: 0.15 cents per kVarh))

Schedule SMH (Small General Service: Shoreline)

<u>SMH</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge</u> cents per kWh	<u>9.93</u>	<u>10.36</u>	<u>10.92</u>
<u>Minimum Charge</u> dollars per meter per day	<u>\$0.34</u>	<u>\$0.41</u>	<u>\$0.42</u>
<u>North City Undergrounding Charge</u> cents per kWh	<u>0.07</u>	<u>0.07</u>	<u>0.07</u>
<u>Aurora 1 Undergrounding Charge</u> cents per kWh	<u>0.17</u>	<u>0.17</u>	<u>0.17</u>
<u>Aurora 2 Undergrounding Charge</u> cents per kWh	<u>0.18</u>	<u>0.18</u>	<u>0.18</u>
<u>Aurora 3A Undergrounding Charge</u> cents per kWh	<u>0.05</u>	<u>0.05</u>	<u>0.05</u>
<u>Aurora 3B Undergrounding Charge</u> cents per kWh	<u>0.22</u>	<u>0.22</u>	<u>0.22</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>

<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

((Schedule SMH is for small standard general service provided to Shoreline customers.

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~All energy at 8.79 cents per kWh~~

~~Minimum Charge:~~

~~\$0.26 per meter per day~~

~~North City Undergrounding Charge:~~

~~All kWh at 0.07 cents per kWh~~

~~Aurora 1 Undergrounding Charge:~~

~~All kWh at 0.17 cents per kWh~~

~~Aurora 2 Undergrounding Charge:~~

~~All kWh at 0.18 cents per kWh~~

~~Aurora 3A Undergrounding Charge:~~

~~All kWh at 0.05 cents per kWh~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

1 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

2 ~~Energy Charge: All energy at 9.55 cents per kWh~~

3 ~~Minimum Charge: \$0.33 per meter per day~~

4 ~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

5 ~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

6 ~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

7 ~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

8 ~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh~~

9 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

10 ~~Power Factor Charge: 0.15 cents per kVarh~~

11 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

12 ~~Energy Charge: All energy at 10.07 cents per kWh~~

13 ~~Minimum Charge: \$0.34 per meter per day~~

14 ~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

15 ~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

16 ~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

17 ~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

18 ~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh~~

19 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

20 ~~Power Factor Charge: 0.15 cents per kVarh))~~

21 **Schedule SMB (Small General Service: Burien)**

<u>SMB</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
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<u>Energy Charge</u> <u>cents per kWh</u>	<u>9.74</u>	<u>10.18</u>	<u>10.71</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$0.33</u>	<u>\$0.40</u>	<u>\$0.41</u>
<u>First Avenue South 1</u> <u>Undergrounding Charge</u> <u>cents per kWh</u>	<u>0.37</u>	<u>0.37</u>	<u>0.37</u>
<u>First Avenue South 2</u> <u>Undergrounding Charge</u> <u>cents per kWh</u>	<u>0.13</u>	<u>0.13</u>	<u>0.13</u>
<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

~~((Schedule SMB is for small standard general service provided to Burien customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~All energy at 8.63 cents per kWh~~

~~Minimum Charge:~~

~~\$0.26 per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge:~~

~~All kWh at 0.13 cents per kWh~~

~~Power Factor Charge: 0.15 cents per kVarh~~

Discounts:

Transformer losses in kWh—

$$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment—

\$0.22 per kW of monthly maximum demand

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charge: All energy at 9.37 cents per kWh~~

~~Minimum Charge: \$0.33 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charge: All energy at 9.88 cents per kWh~~

~~Minimum Charge: \$0.33 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

Schedule SME (Small General Service: SeaTac)

<u>SME</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge cents per kWh</u>	<u>9.93</u>	<u>10.36</u>	<u>10.92</u>

<u>Minimum Charge</u> dollars per meter per day	<u>\$0.34</u>	<u>\$0.41</u>	<u>\$0.42</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> per kW of monthly maximum demand	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> in kWh	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

1 ((Schedule SME is for small standard general service provided to SeaTac customers.

2 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

3 ~~Energy Charges:~~

4 ~~All energy at 8.79 cents per kWh~~

5 ~~Minimum Charge:~~

6 ~~\$0.26 per meter per day~~

7 ~~Discounts:~~

8 ~~Transformer losses in kWh—~~

9 ~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

10 ~~Transformer investment—~~

11 ~~\$0.22 per kW of monthly maximum demand~~

12 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

13 ~~Energy Charge: All energy at 9.55 cents per kWh~~

14 ~~Minimum Charge: \$0.33 per meter per day~~

15 ~~Power Factor Charge: 0.15 cents per kVarh~~

16 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

17 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

- 1 ~~Energy Charge: All energy at 10.07 cents per kWh~~
- 2 ~~Minimum Charge: \$0.34 per meter per day~~
- 3 ~~Power Factor Charge: 0.15 cents per kVarh~~
- 4 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

5 **Schedule SMD (Small General Service: Network)**

<u>SMD</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge cents per kWh</u>	<u>9.46</u>	<u>9.88</u>	<u>10.41</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$0.32</u>	<u>\$0.38</u>	<u>\$0.39</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

6 ((Schedule SMD is for small network general service.

7 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

8 ~~Energy Charges:~~

9 ~~All energy at 8.40 cents per kWh~~

10 ~~Minimum Charge:~~

11 ~~\$0.26 per meter per day~~

12 ~~Power Factor Charge: 0.15 cents per kVarh~~

13 ~~Discounts:~~

14 ~~Transformer losses in kWh—~~

1 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

2 Transformer investment —

3 \$0.22 per kW of monthly maximum demand

4 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

5 Energy Charge: All energy at 9.10 cents per kWh

6 Minimum Charge: \$0.31 per meter per day

7 Power Factor Charge: 0.15 cents per kVarh

8 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

9 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

10 Energy Charge: All energy at 9.60 cents per kWh

11 Minimum Charge: \$0.32 per meter per day

12 Power Factor Charge: 0.15 cents per kVarh

13 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

14 **Schedule SML (Small General Service: Lake Forest Park)**

<u>SML</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge cents per kWh</u>	<u>9.96</u>	<u>10.37</u>	<u>10.92</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$0.34</u>	<u>\$0.41</u>	<u>\$0.42</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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1 ((Schedule SML is for small standard general service provided to Lake Forest Park
2 customers.

3 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

4 ~~Energy Charges:~~

5 ~~All energy at 8.63 cents per kWh~~

6 ~~Minimum Charge:~~

7 ~~\$0.26 per meter per day~~

8 ~~Power Factor Charge: 0.15 cents per kVarh~~

9 ~~Discounts:~~

10 ~~Transformer losses in kWh—~~

11 ~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

12 ~~Transformer investment—~~

13 ~~\$0.22 per kW of monthly maximum demand~~

14 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

15 ~~Energy Charge: All energy at 9.37 cents per kWh~~

16 ~~Minimum Charge: \$0.33 per meter per day~~

17 ~~Power Factor Charge: 0.15 cents per kVarh~~

18 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

19 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

20 ~~Energy Charge: All energy at 9.88 cents per kWh~~

21 ~~Minimum Charge: \$0.33 per meter per day~~

22 ~~Power Factor Charge: 0.15 cents per kVarh~~

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

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Section 4. Subsection 21.49.055.A of the Seattle Municipal Code, which section was last amended by Ordinance 125171, is amended as follows:

21.49.055 Medium general service (Schedules MDC, MDT, MDS, MDH, MDB, MDD, MDE, and MDL)

A. Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 50 kW of maximum demand or greater and have more than half of their normal billings at less than 1,000 kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule MDC (Medium Standard General Service: City)

<u>MDC</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge cents per kWh</u>	<u>7.26</u>	<u>7.54</u>	<u>7.99</u>
<u>Demand Charge dollars per kW</u>	<u>\$3.44</u>	<u>\$3.80</u>	<u>\$3.89</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$0.80</u>	<u>\$1.21</u>	<u>\$1.24</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer Investment Credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>.53285 × kW + .00002 × kW² + .00527 × kWh</u>		

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~~((Schedule MDC is for medium standard general service provided to City customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~All energy at 6.67 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$2.32 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated
to include it):~~

~~\$0.65 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charge: All energy at 6.98 cents per kWh~~

~~Demand Charge: All kW of maximum demand at \$3.36 per kW~~

~~Minimum Charge: \$0.78 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

- 1 Energy Charge: All energy at 7.40 cents per kWh
- 2 Demand Charge: All kW of maximum demand at \$3.44 per kW
- 3 Minimum Charge: \$0.80 per meter per day
- 4 Power Factor Charge: 0.15 cents per kVarh
- 5 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

6 **Schedule MDT (Medium Standard General Service: Tukwila)**

<u>MDT</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge cents per kWh</u>	<u>7.84</u>	<u>8.14</u>	<u>8.61</u>
<u>Demand Charge dollars per kW</u>	<u>\$3.71</u>	<u>\$4.09</u>	<u>\$4.19</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$0.86</u>	<u>\$1.31</u>	<u>\$1.34</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer Investment Credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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8 ((~~Schedule MDT is for medium standard general service provided to Tukwila customers.~~

9 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

10 ~~Energy Charges:~~

11 ~~All energy at 7.29 cents per kWh~~

12 ~~Demand Charges:~~

1 All kW of maximum demand at \$2.32 per kW
2 Minimum Charge (to be charged when the Department's billing system is updated
3 to include it):
4 \$0.65 per meter per day
5 Power Factor Charge: 0.15 cents per kVarh
6 Discounts:
7 Transformer losses in kWh—
8 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$
9 Transformer investment—
10 \$0.22 per kW of monthly maximum demand

11 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

12 Energy Charge: All energy at 7.53 cents per kWh
13 Demand Charge: All kW of maximum demand at \$3.63 per kW
14 Minimum Charge: \$0.84 per meter per day
15 Power Factor Charge: 0.15 cents per kVarh
16 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

17 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

18 Energy Charge: All energy at 7.98 cents per kWh
19 Demand Charge: All kW of maximum demand at \$3.71 per kW
20 Minimum Charge: \$0.86 per meter per day
21 Power Factor Charge: 0.15 cents per kVarh
22 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

23 **Schedule MDS (Medium Standard General Service: Suburban)**

<u>MDS</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge cents per kWh</u>	<u>7.26</u>	<u>7.54</u>	<u>7.99</u>
<u>Demand Charge dollars per kW</u>	<u>\$3.44</u>	<u>\$3.80</u>	<u>\$3.89</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$0.80</u>	<u>\$1.21</u>	<u>\$1.24</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer Investment Credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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~~((Schedule MDS is for medium standard general service provided to suburban customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~All energy at 7.06 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$2.32 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated~~

~~to include it):~~

~~\$0.65 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

1 Transformer losses in kWh—
 2 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

3 Transformer investment—
 4 \$0.22 per kW of monthly maximum demand

5 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

6 Energy Charge: All energy at 6.98 cents per kWh
 7 Demand Charge: All kW of maximum demand at \$3.36 per kW
 8 Minimum Charge: \$0.78 per meter per day
 9 Power Factor Charge: 0.15 cents per kVarh
 10 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

11 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

12 Energy Charge: All energy at 7.40 cents per kWh
 13 Demand Charge: All kW of maximum demand at \$3.44 per kW
 14 Minimum Charge: \$0.80 per meter per day
 15 Power Factor Charge: 0.15 cents per kVarh
 16 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

17 **Schedule MDH (Medium Standard General Service: Shoreline)**

<u>MDH</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge cents per kWh</u>	<u>7.85</u>	<u>8.15</u>	<u>8.62</u>
<u>Demand Charge dollars per kW</u>	<u>\$3.72</u>	<u>\$4.10</u>	<u>\$4.20</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$0.86</u>	<u>\$1.31</u>	<u>\$1.34</u>

<u>North City Undergrounding Charge</u> cents per kWh	<u>0.07</u>	<u>0.07</u>	<u>0.07</u>
<u>Aurora 1 Undergrounding Charge</u> cents per kWh	<u>0.17</u>	<u>0.17</u>	<u>0.17</u>
<u>Aurora 2 Undergrounding Charge</u> cents per kWh	<u>0.18</u>	<u>0.18</u>	<u>0.18</u>
<u>Aurora 3A Undergrounding Charge</u> cents per kWh	<u>0.05</u>	<u>0.05</u>	<u>0.05</u>
<u>Aurora 3B Undergrounding Charge</u> cents per kWh	<u>0.22</u>	<u>0.22</u>	<u>0.22</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer Investment Credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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~~((Schedule MDH is for medium standard general service provided to Shoreline customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~All energy at 7.31 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$2.32 per kW~~

1 ~~Minimum Charge (to be charged when the Department's billing system is updated~~
2 ~~to include it):~~

3 ~~\$0.65 per meter per day~~

4 ~~North City Undergrounding Charge:~~

5 ~~All kWh at 0.07 cents per kWh~~

6 ~~Aurora 1 Undergrounding Charge:~~

7 ~~All kWh at 0.17 cents per kWh~~

8 ~~Aurora 2 Undergrounding Charge:~~

9 ~~All kWh at 0.18 cents per kWh~~

10 ~~Aurora 3A Undergrounding Charge:~~

11 ~~All kWh at 0.05 cents per kWh~~

12 ~~Power Factor Charge: 0.15 cents per kVarh~~

13 ~~Discounts:~~

14 ~~Transformer losses in kWh—~~

15 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

16 ~~Transformer investment—~~

17 ~~\$0.22 per kW of monthly maximum demand~~

18 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

19 ~~Energy Charge: All energy at 7.54 cents per kWh~~

20 ~~Demand Charge: All kW of maximum demand at \$3.63 per kW~~

21 ~~Minimum Charge: \$0.84 per meter per day~~

22 ~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

23 ~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~
~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~
~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh~~
~~Power Factor Charge: 0.15 cents per kVarh~~
~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charge: All energy at 7.99 cents per kWh~~
~~Demand Charge: All kW of maximum demand at \$3.72 per kW~~
~~Minimum Charge: \$0.86 per meter per day~~
~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~
~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~
~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~
~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~
~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh~~
~~Power Factor Charge: 0.15 cents per kVarh~~
~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

Schedule MDB (Medium Standard General Service: Burien)

<u>MDB</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge cents per kWh</u>	<u>7.70</u>	<u>8.01</u>	<u>8.47</u>
<u>Demand Charge dollars per kW</u>	<u>\$3.65</u>	<u>\$4.03</u>	<u>\$4.12</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$0.85</u>	<u>\$1.29</u>	<u>\$1.32</u>

<u>First Avenue South 1 Undergrounding Charge cents per kWh</u>	<u>0.37</u>	<u>0.37</u>	<u>0.37</u>
<u>First Avenue South 2 Undergrounding Charge cents per kWh</u>	<u>0.13</u>	<u>0.13</u>	<u>0.13</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer Investment Credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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~~((Schedule MDB is for medium standard general service provided to Burien customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~All energy at 7.06 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$2.32 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated
to include it):~~

~~\$0.65 per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge:~~

~~All kWh at 0.13 cents per kWh~~

1 ~~Power Factor Charge: 0.15 cents per kVarh~~

2 ~~Discounts:~~

3 ~~Transformer losses in kWh—~~

4 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

5 ~~Transformer investment—~~

6 ~~\$0.22 per kW of monthly maximum demand~~

7 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

8 ~~Energy Charge: All energy at 7.40 cents per kWh~~

9 ~~Demand Charge: All kW of maximum demand at \$3.56 per kW~~

10 ~~Minimum Charge: \$0.83 per meter per day~~

11 ~~Power Factor Charge: 0.15 cents per kVarh~~

12 ~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~

13 ~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh~~

14 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

15 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

16 ~~Energy Charge: All energy at 7.84 cents per kWh~~

17 ~~Demand Charge: All kW of maximum demand at \$3.65 per kW~~

18 ~~Minimum Charge: \$0.85 per meter per day~~

19 ~~Power Factor Charge: 0.15 cents per kVarh~~

20 ~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~

21 ~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh~~

22 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

23 **Schedule MDD (Medium Network General Service)**

<u>MDD</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge cents per kWh</u>	<u>8.38</u>	<u>9.11</u>	<u>9.77</u>
<u>Demand Charge dollars per kW</u>	<u>\$7.67</u>	<u>\$8.19</u>	<u>\$8.38</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$0.80</u>	<u>\$1.21</u>	<u>\$1.24</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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~~((Schedule MDD is for medium network general service.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~All energy at 8.24 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$4.54 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated~~

~~to include it):~~

~~\$0.65 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

1 Transformer losses in kWh—
 2 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
 3 Transformer investment—
 4 \$0.22 per kW of monthly maximum demand

5 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

6 Energy Charge: All energy at 7.97 cents per kWh
 7 Demand Charge: All kW of maximum demand at \$7.38 per kW
 8 Minimum Charge: \$0.78 per meter per day
 9 Power Factor Charge: 0.15 cents per kVarh
 10 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

11 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

12 Energy Charges: All energy at 8.52 cents per kWh
 13 Demand Charges: All kW of maximum demand at \$7.67 per kW
 14 Minimum Charge: \$0.80 per meter per day
 15 Power Factor Charge: 0.15 cents per kVarh
 16 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

17 **Schedule MDE (Medium Standard General Service: SeaTac)**

<u>MDE</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge cents per kWh</u>	<u>7.85</u>	<u>8.15</u>	<u>8.62</u>
<u>Demand Charge dollars per kW</u>	<u>\$3.72</u>	<u>\$4.10</u>	<u>\$4.20</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$0.86</u>	<u>\$1.31</u>	<u>\$1.34</u>

<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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~~((Schedule MDE is for medium standard general service provided to SeaTac customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~All energy at 7.31 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$2.32 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated~~

~~to include it):~~

~~\$0.65 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charge: All energy at 7.54 cents per kWh~~

Demand Charge: All kW of maximum demand at \$3.63 per kW

Minimum Charge: \$0.84 per meter per day

Power Factor Charge: 0.15 cents per kVarh

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charge: All energy at 7.99 cents per kWh~~

~~Demand Charge: All kW of maximum demand at \$3.72 per kW~~

~~Minimum Charge: \$0.86 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

Schedule MDL (Medium Standard General Service: Lake Forest Park)

<u>MDL</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge</u> cents per kWh	<u>7.87</u>	<u>8.16</u>	<u>8.62</u>
<u>Demand Charge</u> dollars per kW	<u>\$3.73</u>	<u>\$4.10</u>	<u>\$4.20</u>
<u>Minimum Charge</u> dollars per meter per day	<u>\$0.87</u>	<u>\$1.31</u>	<u>\$1.34</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$</u>		

1 ~~((Schedule MDL is for medium standard general service provided to Lake Forest Park~~
2 ~~customers.~~

3 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

4 ~~Energy Charges:~~

5 ~~All energy at 7.06 cents per kWh~~

6 ~~Demand Charges:~~

7 ~~All kW of maximum demand at \$2.32 per kW~~

8 ~~Minimum Charge (to be charged when the Department's billing system is updated~~
9 ~~to include it):~~

10 ~~\$0.65 per meter per day~~

11 ~~Power Factor Charge: 0.15 cents per kVarh~~

12 ~~Discounts:~~

13 ~~Transformer losses in kWh—~~

14 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

15 ~~Transformer investment—~~

16 ~~\$0.22 per kW of monthly maximum demand~~

17 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

18 ~~Energy Charge: All energy at 7.40 cents per kWh~~

19 ~~Demand Charge: All kW of maximum demand at \$3.56 per kW~~

20 ~~Minimum Charge: \$0.83 per meter per day~~

21 ~~Power Factor Charge: 0.15 cents per kVarh~~

22 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

23 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

<u>Demand Charge – Off-Peak</u> <u>dollars per kW</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$28.37</u>	<u>\$28.68</u>	<u>\$28.34</u> <u>\$29.41</u>
<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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~~((Schedule LGC is for large standard general service provided to City customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Peak at 7.59 cents per kWh~~

~~Off-peak at 5.06 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$2.08 per kW~~

~~Off-peak at \$0.22 per kW~~

~~Minimum Charge:~~

~~\$18.98 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

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~~Transformer investment —
\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charges:~~

~~Peak at 8.01 cents per kWh
Off-peak at 5.33 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$3.05 per kW
Off-peak at \$0.27 per kW~~

~~Minimum Charge: \$27.69 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~Transformer investment discount: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charges:~~

~~Peak at 8.48 cents per kWh
Off-peak at 5.65 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$3.12 per kW
Off-peak at \$0.27 per kW~~

~~Minimum Charge: \$28.37 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~Transformer investment discount: \$0.27 per kW of monthly maximum demand))~~

Schedule LGT (Large Standard Service: Tukwila)

<u>LGT</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>9.01</u>	<u>9.23</u>	<u>9.75</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.96</u>	<u>6.16</u>	<u>6.50</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.37</u>	<u>\$3.94</u>	<u>\$4.03</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.29</u>	<u>\$0.28</u>	<u>\$0.28</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$30.62</u>	<u>\$30.92</u>	\$30.54 <u>\$31.69</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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((Schedule LGT is for large standard general service provided to Tukwila customers.

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Peak at 8.43 cents per kWh~~

~~Off peak at 5.62 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$2.08 per kW~~

~~Off peak at \$0.22 per kW~~

1 ~~Minimum Charge:~~
2 ~~\$18.98 per meter per day~~
3 ~~Power Factor Charge: 0.15 cents per kVarh~~
4 ~~Discounts:~~
5 ~~Transformer losses in kWh—~~
6 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~
7 ~~Transformer investment—~~
8 ~~\$0.22 per kW of monthly maximum demand~~

9 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

10 ~~Energy Charges:~~
11 ~~Peak at 8.65 cents per kWh~~
12 ~~Off peak at 5.75 cents per kWh~~
13 ~~Demand Charges:~~
14 ~~Peak at \$3.29 per kW~~
15 ~~Off peak at \$0.29 per kW~~
16 ~~Minimum Charge: \$29.89 per meter per day~~
17 ~~Power Factor Charge: \$0.15 per kVarh~~
18 ~~Transformer investment discount: \$0.27 per kW of monthly maximum demand~~

19 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

20 ~~Energy Charges:~~
21 ~~Peak at 9.15 cents per kWh~~
22 ~~Off peak at 6.10 cents per kWh~~
23 ~~Demand Charges:~~

- 1 Peak at \$3.37 per kW
- 2 Off-peak at \$0.29 per kW
- 3 Minimum Charge: \$30.62 per meter per day
- 4 Power Factor Charge: \$0.15 per kVarh
- 5 Transformer investment discount: \$0.27 per kW of monthly maximum demand))

6 **Schedule LGS (Large Standard General Service: Suburban)**

<u>LGS</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>8.34</u>	<u>8.56</u>	<u>9.05</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.51</u>	<u>5.71</u>	<u>6.03</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.12</u>	<u>\$3.66</u>	<u>\$3.74</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$28.37</u>	<u>\$28.68</u>	<u>\$28.34</u> <u>\$29.41</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>.53285 × kW + .00002 × kW² + .00527 × kWh</u>		

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8 ((Schedule LGS is for large standard general service provided to suburban customers.

9 **RATES EFFECTIVE JANUARY 1, 2016:**

1 ~~Energy Charges:~~
2 ~~Peak at 8.37 cents per kWh~~
3 ~~Off-peak at 5.58 cents per kWh~~

4 ~~Demand Charges:~~
5 ~~Peak at \$2.08 per kW~~
6 ~~Off-peak at \$0.22 per kW~~

7 ~~Minimum Charge:~~
8 ~~\$18.98 per meter per day~~

9 ~~Power Factor Charge: 0.15 cents per kVarh~~

10 ~~Discounts:~~
11 ~~Transformer losses in kWh—~~
12 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~
13 ~~Transformer investment—~~
14 ~~\$0.22 per kW of monthly maximum demand~~

15 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

16 ~~Energy Charges:~~
17 ~~Peak at 8.01 cents per kWh~~
18 ~~Off-peak at 5.33 cents per kWh~~

19 ~~Demand Charges:~~
20 ~~Peak at \$3.05 per kW~~
21 ~~Off-peak at \$0.27 per kW~~

22 ~~Minimum Charge: \$27.69 per meter per day~~
23 ~~Power Factor Charge: \$0.15 per kVarh~~

Transformer investment discount: \$0.27 per kW of monthly maximum demand

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charges:~~

~~Peak at 8.48 cents per kWh~~

~~Off peak at 5.65 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$3.12 per kW~~

~~Off peak at \$0.27 per kW~~

~~Minimum Charge:~~

~~\$28.37 per meter per day~~

~~Power Factor Charge:~~

~~\$0.15 per kVarh~~

Transformer investment discount: \$0.27 per kW of monthly maximum demand))

Schedule LGH (Large Standard General Service: Shoreline)

<u>LGH</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>9.02</u>	<u>9.25</u>	<u>9.77</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.96</u>	<u>6.16</u>	<u>6.51</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.37</u>	<u>\$3.95</u>	<u>\$4.04</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.29</u>	<u>\$0.28</u>	<u>\$0.28</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$30.64</u>	<u>\$30.97</u>	<u>\$30.60\$31.76</u>

<u>North City Undergrounding Charge</u> <u>cents per kWh</u>	<u>0.07</u>	<u>0.07</u>	<u>0.07</u>
<u>Aurora 1 Undergrounding Charge</u> <u>cents per kWh</u>	<u>0.17</u>	<u>0.17</u>	<u>0.17</u>
<u>Aurora 2 Undergrounding Charge</u> <u>cents per kWh</u>	<u>0.18</u>	<u>0.18</u>	<u>0.18</u>
<u>Aurora 3A Undergrounding Charge</u> <u>cents per kWh</u>	<u>0.05</u>	<u>0.05</u>	<u>0.05</u>
<u>Aurora 3B Undergrounding Charge</u> <u>cents per kWh</u>	<u>0.22</u>	<u>0.22</u>	<u>0.22</u>
<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per</u> <u>kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times$</u> <u>kWh</u>		

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~~((Schedule LGH is for large standard general service provided to Shoreline customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Peak at 8.44 cents per kWh~~

~~Off peak at 5.62 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$2.08 per kW~~

~~Off peak at \$0.22 per kW~~

~~Minimum Charge:~~

~~\$18.98 per meter per day~~

~~North City Undergrounding Charge:~~

1 All kWh at 0.07 cents per kWh

2 Aurora 1 Undergrounding Charge:

3 All kWh at 0.17 cents per kWh

4 Aurora 2 Undergrounding Charge:

5 All kWh at 0.18 cents per kWh

6 Aurora 3A Undergrounding Charge:

7 All kWh at 0.05 cents per kWh

8 Power Factor Charge: 0.15 cents per kVarh

9 Discounts:

10 Transformer losses in kWh—

11 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

12 Transformer investment—

13 \$0.22 per kW of monthly maximum demand

14 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

15 Peak Energy: 8.65 cents per kWh

16 Off-Peak Energy: 5.76 cents per kWh

17 Peak Demand: \$3.29 per kW

18 Off-Peak Demand: \$0.29 per kW

19 Minimum Charge: \$29.91 per meter per day

20 Power Factor Charge: \$0.15 per kVarh

21 Transformer Investment Discount: \$0.27 per kW of monthly maximum demand

22 North City Undergrounding Charge: All kWh at 0.07 cents per kWh

23 Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh

~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Peak Energy: 9.16 cents per kWh~~

~~Off-Peak Energy: 6.10 cents per kWh~~

~~Peak Demand: \$3.37 per kW~~

~~Off-Peak Demand: \$0.29 per kW~~

~~Minimum Charge: \$30.64 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~Transformer Investment Discount: \$0.27 per kW of monthly maximum demand~~

~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh))~~

Schedule LGD (Large Network General Service)

<u>LGD</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>9.21</u>	<u>9.65</u>	<u>10.34</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>6.10</u>	<u>6.43</u>	<u>6.89</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$7.81</u>	<u>\$7.93</u>	<u>\$8.14</u>

<u>Demand Charge – Off-Peak</u> <u>dollars per kW</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$28.37</u>	<u>\$28.68</u>	<u>\$28.34</u> <u>\$29.41</u>
<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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((Schedule LGD is for large network general service.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 9.06 cents per kWh

Off-peak at 6.04 cents per kWh

Demand Charges:

Peak at \$4.05 per kW

Off-peak at \$0.22 per kW

Minimum Charge:

\$18.98 per meter per day

Power Factor Charge: 0.15 cents per kVarh

Discounts:

~~Transformer losses in kWh~~

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

1 Transformer investment —
 2 \$0.22 per kW of monthly maximum demand
 3 ~~RATES EFFECTIVE JANUARY 1, 2017:~~
 4 ~~Peak Energy: 8.75 cents per kWh~~
 5 ~~Off Peak Energy: 5.83 cents per kWh~~
 6 ~~Peak Demand: \$7.62 per kW~~
 7 ~~Off Peak Demand: \$0.27 per kW~~
 8 ~~Minimum Charge: \$27.69 per meter per day~~
 9 ~~Power Factor Charge: \$0.15 per kVarh~~
 10 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

11 ~~RATES EFFECTIVE JANUARY 1, 2018:~~
 12 ~~Peak Energy: 9.35 cents per kWh~~
 13 ~~Off Peak Energy: 6.24 cents per kWh~~
 14 ~~Peak Demand: \$7.81 per kW~~
 15 ~~Off Peak Demand: \$0.27 per kW~~
 16 ~~Minimum Charge: \$28.37 per meter per day~~
 17 ~~Power Factor Charge: \$0.15 per kVarh~~
 18 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

19 **Schedule LGB (Large Standard General Service: Burien)**

<u>LGB</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>8.85</u>	<u>9.07</u>	<u>9.59</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.85</u>	<u>6.04</u>	<u>6.39</u>

<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.31</u>	<u>\$3.88</u>	<u>\$3.97</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.29</u>	<u>\$0.28</u>	<u>\$0.28</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$30.07</u>	<u>\$30.40</u>	<u>\$30.04</u> <u>\$31.17</u>
<u>First Avenue South 1 Undergrounding Charge cents per kWh</u>	<u>0.37</u>	<u>0.37</u>	<u>0.37</u>
<u>First Avenue South 2 Undergrounding Charge cents per kWh</u>	<u>0.13</u>	<u>0.13</u>	<u>0.13</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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((Schedule LGB is for large standard general service provided to Burien customers.

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Peak at 8.37 cents per kWh~~

~~Off-peak at 5.58 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$2.08 per kW~~

~~Off-peak at \$0.22 per kW~~

- 1 ~~Minimum Charge:~~
- 2 ~~\$18.98 per meter per day~~
- 3 ~~First Avenue South 1 Undergrounding Charge:~~
- 4 ~~All kWh at 0.37 cents per kWh~~
- 5 ~~First Avenue South 2 Undergrounding Charge:~~
- 6 ~~All kWh at 0.13 cents per kWh~~
- 7 ~~Power Factor Charge: 0.15 cents per kVarh~~
- 8 ~~Discounts:~~
- 9 ~~Transformer losses in kWh—~~
- 10 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~
- 11 ~~Transformer investment —~~
- 12 ~~\$0.22 per kW of monthly maximum demand~~
- 13 ~~RATES EFFECTIVE JANUARY 1, 2017:~~
- 14 ~~Peak Energy: 8.49 cents per kWh~~
- 15 ~~Off Peak Energy: 5.65 cents per kWh~~
- 16 ~~Peak Demand: \$3.23 per kW~~
- 17 ~~Off Peak Demand: \$0.29 per kW~~
- 18 ~~Minimum Charge: \$29.35 per meter per day~~
- 19 ~~Power Factor Charge: \$0.15 per kVarh~~
- 20 ~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~
- 21 ~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh~~
- 22 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~
- 23 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

1 Peak Energy: 8.99 cents per kWh
 2 Off Peak Energy: 5.99 cents per kWh
 3 Peak Demand: \$3.31 per kW
 4 Off Peak Demand: \$0.29 per kW
 5 Minimum Charge: \$30.07 per meter per day
 6 Power Factor Charge: \$0.15 per kVarh
 7 First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh
 8 First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh
 9 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

10 **Schedule LGE (Large Standard General Service: SeaTac)**

<u>LGE</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>9.02</u>	<u>9.25</u>	<u>9.77</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.96</u>	<u>6.16</u>	<u>6.51</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.37</u>	<u>\$3.95</u>	<u>\$4.04</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.29</u>	<u>\$0.28</u>	<u>\$0.28</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$30.64</u>	<u>\$30.97</u>	\$30.60 <u>\$31.76</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>

Transformer losses discount
in kWh

$$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

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~~((Schedule LGE is for large standard general service provided to SeaTac customers.
RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Peak at 8.44 cents per kWh~~

~~Off-peak at 5.62 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$2.08 per kW~~

~~Off-peak at \$0.22 per kW~~

~~Minimum Charge:~~

~~\$18.98 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Peak Energy: 8.65 cents per kWh~~

~~Off Peak Energy: 5.76 cents per kWh~~

~~Peak Demand: \$3.29 per kW~~

~~Off Peak Demand: \$0.29 per kW~~

1 Minimum Charge: \$29.91 per meter per day

2 Power Factor Charge: \$0.15 per kVarh

3 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

4 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

5 Peak Energy: 9.16 cents per kWh

6 Off-Peak Energy: 6.10 cents per kWh

7 Peak Demand: \$3.37 per kW

8 Off-Peak Demand: \$0.29 per kW

9 Minimum Charge: \$30.64 per meter per day

10 Power Factor Charge: \$0.15 per kVarh

11 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

12 **Schedule LGL (Large Standard General Service: Lake Forest Park)**

<u>LGT</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>9.05</u>	<u>9.25</u>	<u>9.77</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.98</u>	<u>6.17</u>	<u>6.51</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.39</u>	<u>\$3.95</u>	<u>\$4.04</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.30</u>	<u>\$0.28</u>	<u>\$0.28</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$30.75</u>	<u>\$30.98</u>	\$30.62 <u>\$31.77</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>

<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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((Schedule LGL is for large standard general service provided to Lake Forest Park customers.

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Peak at 8.37 cents per kWh~~

~~Off-peak at 5.58 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$2.08 per kW~~

~~Off-peak at \$0.22 per kW~~

~~Minimum Charge:~~

~~\$18.98 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Peak Energy: 8.49 cents per kWh~~

~~Off Peak Energy: 5.65 cents per kWh~~

~~Peak Demand: \$3.23 per kW~~

~~Off Peak Demand: \$0.29 per kW~~

~~Minimum Charge: \$29.35 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Peak Energy: 8.99 cents per kWh~~

~~Off Peak Energy: 5.99 cents per kWh~~

~~Peak Demand: \$3.31 per kW~~

~~Off Peak Demand: \$0.29 per kW~~

~~Minimum Charge: \$30.07 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

* * *

Section 6. Subsection 21.49.058.A of the Seattle Municipal Code, which section was last amended by Ordinance 125171, is amended as follows:

21.49.058 High demand general service (Schedules HDC and HDT)

A. High demand general service is standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 10,000 kW of maximum demand or greater. Classification of new customers will be based on the Department's estimates of maximum demand in the current year.

Schedule HDC (High Demand General Service: City)

<u>HDC</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>7.77</u>	<u>8.11</u>	<u>8.61</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.13</u>	<u>5.41</u>	<u>5.74</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.12</u>	<u>\$3.66</u>	<u>\$3.74</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$60.71</u>	<u>\$88.36</u>	<u>\$90.61</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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~~((Schedule HDC is for high demand standard general service provided to City customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Peak at 7.24 cents per kWh~~

~~Off peak at 4.83 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$2.08 per kW~~

~~Off peak at \$0.22 per kW~~

1 ~~Minimum Charge:~~

2 ~~\$58.15 per meter per day~~

3 ~~Power Factor Charge: 0.15 cents per kVarh~~

4 ~~Discounts:~~

5 ~~Transformer losses in kWh—~~

6 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

7 ~~Transformer investment—~~

8 ~~\$0.22 per kW of monthly maximum demand~~

9 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

10 ~~Peak Energy: 7.46 cents per kWh~~

11 ~~Off Peak Energy: 4.97 cents per kWh~~

12 ~~Peak Demand: \$3.05 per kW~~

13 ~~Off Peak Demand: \$0.27 per kW~~

14 ~~Minimum Charge: \$59.25 per meter per day~~

15 ~~Power Factor Charge: \$0.15 per kVarh~~

16 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

17 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

18 ~~Peak Energy 7.91 cents per kWh~~

19 ~~Off Peak Energy: 5.27 cents per kWh~~

20 ~~Peak Demand: \$3.12 per kW~~

21 ~~Off Peak Demand: \$0.27 per kW~~

22 ~~Minimum Charge: \$60.71 per meter per day~~

23 ~~Power Factor Charge: \$0.15 per kVarh~~

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

Schedule HDT (High Demand General Service: Tukwila)

<u>HDT</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>8.41</u>	<u>8.75</u>	<u>9.27</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.55</u>	<u>5.84</u>	<u>6.18</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.37</u>	<u>\$3.95</u>	<u>\$4.04</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.29</u>	<u>\$0.28</u>	<u>\$0.28</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$65.59</u>	<u>\$95.37</u>	<u>\$97.74</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

((Schedule HDT is for high demand standard general service provided to Tukwila customers.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 7.48 cents per kWh

Off peak at 4.99 cents per kWh

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~~Demand Charges:~~

~~Peak at \$2.08 per kW~~

~~Off-peak at \$0.22 per kW~~

~~Minimum Charge:~~

~~\$58.15 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh —~~

$$~~1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh~~$$

~~Transformer investment —~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Peak Energy: 8.06 cents per kWh~~

~~Off-Peak Energy: 5.37 cents per kWh~~

~~Peak Demand: \$3.29 per kW~~

~~Off-Peak Demand: \$0.29 per kW~~

~~Minimum Charge: \$64.03 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Peak Energy: 8.55 cents per kWh~~

~~Off-Peak Energy: 5.69 cents per kWh~~

~~Peak Demand: \$3.37 per kW~~

1 ~~Off Peak Demand: \$0.29 per kW~~
2 ~~Minimum Charge: \$65.59 per meter per day~~
3 ~~Power Factor Charge: \$0.15 per kVarh~~
4 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

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6 Section 7. Subsection 21.49.060.A of the Seattle Municipal Code, which section was last
7 amended by Ordinance 125171, is amended as follows:

8 **21.49.060 Contract street and area lighting rates (Schedules F, R, A, D, M, and E)**

9 A. Contract street and area lighting rates are available to all customers, including but not
10 limited to water and sewer districts and King County, who contract with the Department for
11 unmetered lights operating from dusk to dawn. Lighting schedules and rates are assigned at the
12 Department's discretion.

13 **Schedule F—Floodlights**

<u>Schedule F</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Floodlight HPS \$ per month</u>	<u>\$25.99</u>	<u>\$22.29</u>	<u>\$24.34</u>

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15 ~~((RATES EFFECTIVE JANUARY 1, 2016:~~

16 ~~General Floodlight HPS \$19.97~~

17 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

18 ~~General Floodlight HPS \$22.93~~

19 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

20 ~~General Floodlight HPS \$26.22))~~

1 **Schedule R—Residential Lights**

<u>Schedule R</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>LED \$ per month</u>	<u>\$11.78</u>	<u>\$11.79</u>	<u>\$12.65</u>

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3 ((~~RATES EFFECTIVE JANUARY 1, 2016:~~

4 ~~Residential LED \$9.21 per month~~

5 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

6 ~~Residential LED \$10.52 per month~~

7 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

8 ~~Residential LED \$11.81 per month))~~

9 **Schedule A—Arterial Lights**

<u>Schedule A</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>HPS/other \$ per month</u>	<u>\$29.25</u>	<u>\$36.26</u>	<u>\$38.54</u>
<u>LED \$ per month</u>	<u>\$16.23</u>	<u>\$17.53</u>	<u>\$18.76</u>

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11 ((~~RATES EFFECTIVE JANUARY 1, 2016:~~

12 ~~Arterial HPS/other \$23.24 per month~~

13 ~~Arterial LED \$12.68 per month~~

14 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

15 ~~Arterial HPS/other \$25.48 per month~~

16 ~~Arterial LED \$14.63 per month~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Arterial HPS/other \$29.44 per month~~

~~Arterial LED \$16.34 per month))~~

Schedule D—Decorative, Pedestrian, and Miscellaneous Lights

<u>Schedule D</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>HPS/other \$ per month</u>	<u>\$34.87</u>	<u>\$36.18</u>	<u>\$39.28</u>
<u>LED \$ per month</u>	<u>\$18.02</u>	<u>\$20.94</u>	<u>\$22.02</u>

~~((RATES EFFECTIVE JANUARY 1, 2016:~~

~~Decorative HPS/other \$27.20 per month~~

~~Decorative LED \$23.24 per month~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Decorative HPS/other \$29.86 per month~~

~~Decorative LED \$16.42 per month~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Decorative HPS/other \$34.96 per month~~

~~Decorative LED \$18.04 per month))~~

Schedule M—Department Maintained, Customer Owned Lights

<u>Schedule M</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>HPS/other \$ per month</u>	<u>\$21.69</u>	<u>\$22.68</u>	<u>\$25.11</u>

<u>LED</u>			
<u>\$ per month</u>	<u>\$7.46</u>	<u>\$7.09</u>	<u>\$7.72</u>

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~~((RATES EFFECTIVE JANUARY 1, 2016:~~

~~HPS/other \$15.86 per month~~

~~LED \$4.85 per month~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~HPS/other \$18.15 per month~~

~~LED \$6.58 per month~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~HPS/other \$21.83 per month~~

~~LED \$7.54 per month))~~

Schedule E—Customer Owned and Maintained Lights

<u>Schedule E</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>\$ per month</u>	<u>\$5.98</u>	<u>\$4.40</u>	<u>\$4.72</u>

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~~((RATES EFFECTIVE JANUARY 1, 2016:~~

~~Any Light \$4.39 per month~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Any Light \$5.52 per month~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Any Light \$6.08 per month))~~

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Section 8. Section 21.49.065 of the Seattle Municipal Code, last amended by Ordinance 125171, is amended as follows:

21.49.065 Duct, vault, and pole rental rates

A. (~~General Rental Provisions.~~) Rental rates shall be charged on an annual basis based on the installations and attachments existing as of January 1 of each year. The full annual rental rate shall be charged for the year in which an installation or attachment is made, regardless of what point in the year use of City Light facilities commences.

B. Duct and vault rental rates are as follows:

	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Duct</u> <u>\$ per duct-foot per year</u>	<u>\$10.99</u>	<u>\$11.20</u>	<u>\$11.49</u>
<u>Innerduct in a rental duct</u> <u>\$ per innerduct-foot per year</u>	<u>\$10.99</u>	<u>\$11.20</u>	<u>\$11.49</u>
<u>Vault Wall Space</u> <u>\$ per square foot per year</u>	<u>\$27.45</u>	<u>\$27.99</u>	<u>\$28.70</u>
<u>Vault Ceiling Space</u> <u>\$ per square foot per year</u>	<u>\$10.99</u>	<u>\$11.20</u>	<u>\$11.49</u>

Innerduct rates pertain to customer installations within a rented duct. Vacant innerducts shall be available for rental to other parties at the Department’s discretion. Wall space and ceiling space within ducts include clearance required by chapter 296-45 WAC.

C. Pole rental rates apply to all pole attachments except for separately mounted meter equipment below the communication space. Pole attachment rates are applied per pole per year and are as follows:

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<u>Pole attachments within the communication space</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Pole owned solely by the department</u>	<u>\$31.45</u>	<u>\$31.56</u>	<u>\$32.36</u>
<u>Pole owned jointly by the department and one other party</u>	<u>\$15.73</u>	<u>\$15.78</u>	<u>\$16.18</u>
<u>Pole owned jointly by the department and more than one other party</u>	<u>\$10.48</u>	<u>\$10.52</u>	<u>\$10.79</u>
<u>Pole attachments below the communication space</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Pole owned solely by the department</u>	<u>\$59.76</u>	<u>\$59.95</u>	<u>\$61.48</u>
<u>Pole owned jointly by the department and one other party</u>	<u>\$29.88</u>	<u>\$29.98</u>	<u>\$30.74</u>
<u>Pole owned jointly by the department and more than one other party</u>	<u>\$19.92</u>	<u>\$19.98</u>	<u>\$20.49</u>

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3 D. Each lessee shall submit annually to City Light an inventory listing the amount of duct
 4 and vault space and the number of poles used, together with the location of all ducts, vaults, and
 5 poles used. This inventory shall be effective as of January 1 of each year and submitted to City
 6 Light no later than February 1 of each year. Rental charges shall be due within 30 days of
 7 invoice by City Light.

8 E. Any installations or attachments not identified in the lessee's inventory shall be
 9 charged at five times the rental rates set forth (~~below~~) in this Section 21.49.065 plus interest.
 10 Interest charged is to be at the statutory nominal percentage rate, compounded monthly. In
 11 addition, (~~in the event~~) if the lessee fails to submit an annual inventory, the lessee shall also

1 reimburse City Light for all costs, including loaded employee time, associated with performing
2 an inventory of lessee's use of City Light facilities.

3 ~~((RATES EFFECTIVE JANUARY 1, 2016:~~

4 ~~Duct Rental:~~

5 ~~\$10.47 per duct foot per year~~

6 ~~When a customer installs an innerduct in a rented duct, the rental rate shall be:~~

7 ~~\$10.47 per innerduct foot per year~~

8 ~~Vacant innerducts shall be available to the Department for rental to other parties.~~

9 ~~Vault Rental:~~

10 ~~\$26.16 per square foot of wall space per year~~

11 ~~\$10.47 per square foot of ceiling space per year~~

12 ~~Wall space and ceiling space include clearance required by the Safety Standards~~
13 ~~for Electrical Construction, WAC 296-45.~~

14 ~~Pole Attachment Rental:~~

15 ~~For attachments within the communication space:~~

16 ~~\$29.97 per pole per year for poles owned solely by the Department~~

17 ~~\$14.99 per pole per year for poles owned jointly by the Department~~

18 ~~and one other party~~

19 ~~\$9.99 per pole per year for poles owned jointly by the Department~~

20 ~~and two other parties~~

21 ~~For attachments below the communication space (separately mounted~~
22 ~~meter equipment is exempt):~~

23 ~~\$56.94 per pole per year for poles owned solely by the Department~~

1 \$28.47 per pole per year for poles owned jointly by the Department
2 and one other party

3 \$18.98 per pole per year for poles owned jointly by the Department
4 and two other parties

5 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

6 Duct Rental: \$10.72 per duct foot per year

7 When a customer installs an innerduct in a rented duct, the rental rate shall be:

8 \$10.72 per innerduct foot per year

9 Vacant innerducts shall be available to the Department for rental to other parties.

10 Vault Rental:

11 \$26.80 per square foot of wall space per year

12 \$10.72 per square foot of ceiling space per year

13 Wall space and ceiling space include clearance required by the Safety Standards
14 for Electrical Construction, WAC 296-45.

15 Pole Attachment Rental:

16 For attachments within the communication space:

17 \$30.70 per pole per year for poles owned solely by the Department

18 \$15.35 per pole per year for poles owned jointly by the Department
19 and one other party

20 \$10.23 per pole per year for poles owned jointly by the Department
21 and two other parties

22 For attachments below the communication space (separately mounted
23 meter equipment is exempt):

1 ~~\$58.33 per pole per year for poles owned solely by the Department~~
2 ~~\$29.16 per pole per year for poles owned jointly by the Department~~
3 ~~and one other party~~
4 ~~\$19.44 per pole per year for poles owned jointly by the Department~~
5 ~~and two other parties~~

6 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

7 ~~Duct Rental: \$10.99 per duct foot per year~~

8 ~~When a customer installs an innerduct in a rented duct, the rental rate shall be:~~

9 ~~\$10.99 per innerduct foot per year~~

10 ~~Vacant innerducts shall be available to the Department for rental to other parties.~~

11 ~~Vault Rental:~~

12 ~~\$27.45 per square foot of wall space per year~~

13 ~~\$10.99 per square foot of ceiling space per year~~

14 ~~Wall space and ceiling space include clearance required by the Safety Standards~~
15 ~~for Electrical Construction, WAC 296-45.~~

16 ~~Pole Attachment Rental:~~

17 ~~For attachments within the communication space:~~

18 ~~\$31.45 per pole per year for poles owned solely by the Department~~

19 ~~\$15.73 per pole per year for poles owned jointly by the Department~~

20 ~~and one other party~~

21 ~~\$10.48 per pole per year for poles owned jointly by the Department~~

22 ~~and two other parties~~

1 ~~For attachments below the communication space (separately mounted~~
 2 ~~meter equipment is exempt):~~

3 ~~\$59.76 per pole per year for poles owned solely by the Department~~

4 ~~\$29.88 per pole per year for poles owned jointly by the Department~~

5 ~~and one other party~~

6 ~~\$19.92 per pole per year for poles owned jointly by the Department~~

7 ~~and two other parties))~~

8 Section 9. Subsection 21.49.085.A of the Seattle Municipal Code, which section was last
 9 amended by Ordinance 125171, is amended as follows:

10 A. Non-residential customers located in areas of the Department's service territory where
 11 there is adequate distribution capacity may request that the Department reserve capacity
 12 sufficient to meet their loads on a circuit which is different from their normal service circuit.
 13 Such customers shall pay a reserved distribution capacity charge.

14 **Schedule RDC (Reserved Distribution Capacity)(~~(, effective January 1, 2016~~**

15 ~~\$0.37 per kW of monthly maximum demand~~

16 ~~Rate effective January 1, 2017: \$0.38 per kW of monthly maximum demand~~

17 ~~Rate effective January 1, 2018: \$0.39 per kW of monthly maximum demand))~~

<u>Schedule RDC</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Dollars per kW of monthly maximum demand</u>	<u>\$0.39</u>	<u>\$0.40</u>	<u>\$0.41</u>

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1 Section 10. This ordinance shall take effect and be in force 30 days after its approval by
2 the Mayor, but if not approved and returned by the Mayor within ten days after presentation, it
3 shall take effect as provided by Seattle Municipal Code Section 1.04.020.

4 Passed by the City Council the _____ day of _____, 2018,
5 and signed by me in open session in authentication of its passage this _____ day of
6 _____, 2018.

7 _____
8 President _____ of the City Council

9 Approved by me this _____ day of _____, 2018.

10 _____
11 Jenny A. Durkan, Mayor

12 Filed by me this _____ day of _____, 2018.

13 _____
14 Monica Martinez Simmons, City Clerk

15 (Seal)