



SEATTLE CITY COUNCIL

Legislative Summary

CB 119349

Record No.: CB 119349

Type: Ordinance (Ord)

Status: Passed

Version: 2

Ord. no: Ord 125709

In Control: City Clerk

File Created: 08/06/2018

Final Action: 11/26/2018

Title: AN ORDINANCE relating to the City Light Department; amending rates, terms, and conditions for the use and sale of electricity supplied by the City Light Department for 2019 and 2020; and amending Sections 21.49.020, 21.49.030, 21.49.052, 21.49.055, 21.49.057, 21.49.058, 21.49.060, 21.49.065, and 21.49.085 of the Seattle Municipal Code.

Notes:	<u>Date</u>
Sponsors: Bagshaw	Filed with City Clerk: Mayor's Signature: Vetoed by Mayor: Veto Overridden: Veto Sustained:

Attachments:
Drafter: Kirsty.Grainger@seattle.gov

Filing Requirements/Dept Action:

History of Legislative File **Legal Notice Published:** Yes No

Ver- sion:	Acting Body:	Date:	Action:	Sent To:	Due Date:	Return Date:	Result:
1	Mayor	08/28/2018	Mayor's leg transmitted to Council	City Clerk			
1	City Clerk	08/28/2018	sent for review	Council President's Office			
	Action Text: The Council Bill (CB) was sent for review. to the Council President's Office						
	Notes:						
1	Council President's Office	09/04/2018	sent for review	Housing, Health, Energy, and Workers' Rights Committee			
	Action Text: The Council Bill (CB) was sent for review. to the Housing, Health, Energy, and Workers' Rights Committee						
	Notes:						

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|---|-------------------------|--|------------------------------------|---|------|
| 1 | City Council | 09/10/2018 | referred | Select Budget
Committee | |
| 1 | Select Budget Committee | 10/30/2018 | | | |
| 1 | Select Budget Committee | 11/07/2018 | | | |
| 1 | Select Budget Committee | 11/14/2018 | pass as amended | | Pass |
| | Action Text: | The Committee recommends that City Council pass as amended the Council Bill (CB). | | | |
| | Notes: | | | | |
| | | In Favor: | 9 | Chair Bagshaw, Member González , Member Harrell, Member Herbold,
Member Johnson, Member Juarez, Member Mosqueda, Member O'Brien,
Member Sawant | |
| | | Opposed: | 0 | | |
| 2 | City Council | 11/19/2018 | passed | | Pass |
| | Action Text: | The Council Bill (CB) was passed by the following vote, and the President signed the Bill: | | | |
| | Notes: | | | | |
| | | In Favor: | 9 | Councilmember Bagshaw, Councilmember González , Council
President Harrell, Councilmember Herbold, Councilmember Johnson,
Councilmember Juarez, Councilmember Mosqueda, Councilmember
O'Brien, Councilmember Sawant | |
| | | Opposed: | 0 | | |
| 2 | City Clerk | 11/21/2018 | submitted for
Mayor's signature | Mayor | |
| 2 | Mayor | 11/26/2018 | Signed | | |
| 2 | Mayor | 11/26/2018 | returned | City Clerk | |
| 2 | City Clerk | 11/26/2018 | attested by City Clerk | | |
| | Action Text: | The Ordinance (Ord) was attested by City Clerk. | | | |
| | Notes: | | | | |
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CITY OF SEATTLE

ORDINANCE 125709

COUNCIL BILL 119349

AN ORDINANCE relating to the City Light Department; amending rates, terms, and conditions for the use and sale of electricity supplied by the City Light Department for 2019 and 2020; and amending Sections 21.49.020, 21.49.030, 21.49.052, 21.49.055, 21.49.057, 21.49.058, 21.49.060, 21.49.065, and 21.49.085 of the Seattle Municipal Code.

WHEREAS, Resolution 31187, adopted by the City Council on March 22, 2010, established financial policies including the rate setting guideline of setting electric rates at levels sufficient to achieve a debt service coverage ratio of 1.8; and

WHEREAS, Resolution 31351, adopted by the City Council on May 7, 2012, established general policies and objectives for setting electric rates; and

WHEREAS, City Light's 2019-2024 Strategic Plan was approved by the City Council on July 9, 2018 via Resolution 31819, and

WHEREAS, the City Council has reviewed the rates, terms, and conditions set forth within this ordinance, has determined they are consistent with the strategic plan rate path, financial policies, and the provision of efficient electric service at low cost; NOW THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Subsection 21.49.020.B of the Seattle Municipal Code, which section was last amended by Ordinance 124978, is amended as follows:

21.49.020 Definitions

* * *

B. The following terms, as used for the purpose of applying rate schedules, have the following meanings:

1 1. "General service" means service to any customer who does not qualify for
2 residential service. General service rates also apply to the separately metered electricity use by
3 residential customers where that use is not for domestic purposes; or, to a single-metered service
4 which includes domestic uses but for which the major portion of the service (defined by square
5 footage of usable space) is used on an ongoing and regular basis for the conduct of business.
6 General service uses include, but are not limited to, manufacturing, processing, refining,
7 freezing, lighting, water heating, power purposes, air conditioning and space heating, traffic
8 control systems, and electricity provided to the common use areas of duplex or multiple-dwelling
9 buildings.

10 a. "Standard general service" means service to any general service
11 customer who does not qualify for network general service.

12 b. "Network general service" means service to any general service
13 customer which is provided through an underground distribution network supplied by the Denny,
14 Broad Street, Massachusetts Street, or Union Street Substations, except for service to customers
15 who are certified by the Department as having predominantly residential use of electricity.

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17 Section 2. Subsection 21.49.030.A of the Seattle Municipal Code, which section was last
18 amended by Ordinance 125171, is amended as follows:

19 **21.49.030 Residential rates (Schedules RSC, RST, RSS, RSH, RSB, RSE, and RSL)**

20 A. Schedules RSC, RST, RSS, RSH, RSB, RSE, and RSL are for all separately metered
21 residential services. For all residential rate schedules, summer billing is defined as April 1
22 through September 30, and winter billing is defined as all other days. For all residential rate
23 schedules, the First Block energy charge shall apply to the first 10 kWh per day for summer

1 billing, and the first 16 kWh per day for winter billing. The End Block energy charge shall be
2 applied to all additional kWh.

3 **Schedule RSC (Residential: City)**

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<u>RSC</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Base Service Charge</u> cents per meter per day	<u>16.61</u>	<u>17.52</u>	<u>17.97</u>
<u>First Block Energy Charge</u> cents per kWh	<u>7.68</u>	<u>8.89</u>	<u>9.89</u>
<u>End Block Energy Charge</u> cents per kWh	<u>13.06</u>	<u>13.06</u>	<u>13.06</u>

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6 ((Schedule RSC is for residential City customers.

7 **RATES EFFECTIVE JANUARY 1, 2016:**

8 **Energy Charges:**

9 **Summer Billing Cycles (April—September)**

10 ~~First 10 kWh per day at 5.88 cents per kWh~~

11 ~~All additional kWh per day at 12.49 cents per kWh~~

12 **Winter Billing Cycles (October—March)**

13 ~~First 16 kWh per day at 5.88 cents per kWh~~

14 ~~All additional kWh per day at 12.49 cents per kWh~~

15 ~~Base Service Charge: 14.83 cents per meter per day~~

16 **RATES EFFECTIVE JANUARY 1, 2017:**

17 ~~Base Service Charge: 16.21 cents per meter per day~~

18 **Energy Charges:**

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~~Summer Billing~~

~~First 10 kWh per day at 7.01 cents per kWh~~

~~All additional kWh per day at 12.88 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 7.01 cents per kWh~~

~~All additional kWh per day at 12.88 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Base Service Charge: 16.61 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 7.82 cents per kWh~~

~~All additional kWh per day at 13.20 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 7.82 cents per kWh~~

~~All additional kWh per day at 13.20 cents per kWh))~~

Schedule RST (Residential: Tukwila)

<u>RST</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Base Service Charge cents per meter per day</u>	<u>17.85</u>	<u>18.82</u>	<u>19.29</u>
<u>First Block Energy Charge cents per kWh</u>	<u>8.07</u>	<u>9.47</u>	<u>10.77</u>
<u>End Block Energy Charge cents per kWh</u>	<u>13.89</u>	<u>13.89</u>	<u>13.88</u>

1 ~~((Schedule RST is for residential Tukwila customers.~~

2 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

3 ~~Energy Charges:~~

4 ~~Summer Billing Cycles (April—September)~~

5 ~~First 10 kWh per day at 5.77 cents per kWh~~

6 ~~All additional kWh per day at 13.29 cents per kWh~~

7 ~~Winter Billing Cycles (October—March)~~

8 ~~First 16 kWh per day at 5.77 cents per kWh~~

9 ~~All additional kWh per day at 13.29 cents per kWh~~

10 ~~Base Service Charge: 14.83 cents per meter per day~~

11 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

12 ~~Base Service Charge: 17.43 cents per meter per day~~

13 ~~Energy Charges:~~

14 ~~Summer Billing~~

15 ~~First 10 kWh per day at 7.19 cents per kWh~~

16 ~~All additional kWh per day at 13.70 cents per kWh~~

17 ~~Winter Billing~~

18 ~~First 16 kWh per day at 7.19 cents per kWh~~

19 ~~All additional kWh per day at 13.70 cents per kWh~~

20 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

21 ~~Base Service Charge: 17.85 cents per meter per day~~

22 ~~Energy Charges:~~

23 ~~Summer Billing~~

1 First 10 kWh per day at 8.21 cents per kWh

2 All additional kWh per day at 14.03 cents per kWh

3 ~~Winter Billing~~

4 First 16 kWh per day at 8.21 cents per kWh

5 All additional kWh per day at 14.03 cents per kWh))

6 **Schedule RSS (Residential: Suburban)**

<u>RSS</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Base Service Charge cents per meter per day</u>	<u>16.61</u>	<u>17.52</u>	<u>17.97</u>
<u>First Block Energy Charge cents per kWh</u>	<u>7.68</u>	<u>8.89</u>	<u>9.89</u>
<u>End Block Energy Charge cents per kWh</u>	<u>13.06</u>	<u>13.06</u>	<u>13.06</u>

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 8 ((Schedule RSS is for residential suburban customers.

9 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

10 ~~Energy Charges:~~

11 ~~Summer Billing Cycles (April—September)~~

12 ~~First 10 kWh per day at 6.15 cents per kWh~~

13 ~~All additional kWh per day at 12.84 cents per kWh~~

14 ~~Winter Billing Cycles (October—March)~~

15 ~~First 16 kWh per day at 6.15 cents per kWh~~

16 ~~All additional kWh per day at 12.84 cents per kWh~~

~~Base Service Charge: 14.83 cents per meter per day~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Base Service Charge: 16.21 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 7.01 cents per kWh~~

~~All additional kWh per day at 12.88 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 7.01 cents per kWh~~

~~All additional kWh per day at 12.88 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Base Service Charge: 16.61 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 7.82 cents per kWh~~

~~All additional kWh per day at 13.20 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 7.82 cents per kWh~~

~~All additional kWh per day at 13.20 cents per kWh))~~

Schedule RSH (Residential: Shoreline)

<u>RSH</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Base Service Charge</u> <u>cents per meter per day</u>	<u>17.94</u>	<u>18.93</u>	<u>19.41</u>

<u>First Block Energy Charge</u> <u>cents per kWh</u>	<u>8.11</u>	<u>9.52</u>	<u>10.83</u>
<u>End Block Energy Charge</u> <u>cents per kWh</u>	<u>13.96</u>	<u>13.96</u>	<u>13.96</u>
<u>North City Undergrounding</u> <u>Charge</u> <u>cents per kWh</u>	<u>0.07</u>	<u>0.07</u>	<u>0.07</u>
<u>Aurora 1 Undergrounding</u> <u>Charge</u> <u>cents per kWh</u>	<u>0.17</u>	<u>0.17</u>	<u>0.17</u>
<u>Aurora 2 Undergrounding</u> <u>Charge</u> <u>cents per kWh</u>	<u>0.18</u>	<u>0.18</u>	<u>0.18</u>
<u>Aurora 3A Undergrounding</u> <u>Charge</u> <u>cents per kWh</u>	<u>0.05</u>	<u>0.05</u>	<u>0.05</u>
<u>Aurora 3B Undergrounding</u> <u>Charge</u> <u>cents per kWh</u>	<u>0.22</u>	<u>0.22</u>	<u>0.22</u>

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~~((Schedule RSH is for residential Shoreline customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April—September)~~

~~First 10 kWh per day at 6.56 cents per kWh~~

~~All additional kWh per day at 13.12 cents per kWh~~

~~Winter Billing Cycles (October—March)~~

~~First 16 kWh per day at 6.56 cents per kWh~~

~~All additional kWh per day at 13.12 cents per kWh~~

~~Base Service Charge: 14.83 cents per meter per day~~

~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Base Service Charge: 17.51 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 7.22 cents per kWh~~

~~All additional kWh per day at 13.76 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 7.22 cents per kWh~~

~~All additional kWh per day at 13.76 cents per kWh~~

~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Base Service Charge: 17.94 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 8.25 cents per kWh~~

All additional kWh per day at 14.10 cents per kWh

~~Winter Billing~~

First 16 kWh per day at 8.25 cents per kWh

All additional kWh per day at 14.10 cents per kWh

North City Undergrounding Charge: All kWh at 0.07 cents per kWh

Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh

Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh

Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh

Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh))

Schedule RSB (Residential: Burien)

<u>RSB</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Base Service Charge cents per meter per day</u>	<u>17.61</u>	<u>18.57</u>	<u>19.05</u>
<u>First Block Energy Charge cents per kWh</u>	<u>7.96</u>	<u>9.34</u>	<u>10.63</u>
<u>End Block Energy Charge cents per kWh</u>	<u>13.70</u>	<u>13.70</u>	<u>13.70</u>
<u>First Avenue South 1 Undergrounding Charge cents per kWh</u>	<u>0.37</u>	<u>0.37</u>	<u>0.37</u>
<u>First Avenue South 2 Undergrounding Charge cents per kWh</u>	<u>0.13</u>	<u>0.13</u>	<u>0.13</u>

~~((Schedule RSB is for residential Burien customers.~~

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~~Energy Charges:~~

~~Summer Billing Cycles (April—September)~~

~~First 10 kWh per day at 6.15 cents per kWh~~

~~All additional kWh per day at 12.84 cents per kWh~~

~~Winter Billing Cycles (October—March)~~

~~First 16 kWh per day at 6.15 cents per kWh~~

~~All additional kWh per day at 12.84 cents per kWh~~

~~Base Service Charge: 14.83 cents per meter per day~~

~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Base Service Charge: 17.18 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 7.08 cents per kWh~~

~~All additional kWh per day at 13.51 cents per kWh~~

~~Winter Billing~~

~~First 16 kWh per day at 7.08 cents per kWh~~

~~All additional kWh per day at 13.51 cents per kWh~~

~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Base Service Charge: 17.61 cents per meter per day~~

Energy Charges:

Summer Billing

First 10 kWh per day at 8.10 cents per kWh

All additional kWh per day at 13.84 cents per kWh

Winter Billing

First 16 kWh per day at 8.10 cents per kWh

All additional kWh per day at 13.84 cents per kWh

First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh

First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh))

Schedule RSE (Residential: SeaTac)

<u>RSE</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Base Service Charge cents per meter per day</u>	<u>17.94</u>	<u>18.93</u>	<u>19.41</u>
<u>First Block Energy Charge cents per kWh</u>	<u>8.11</u>	<u>9.52</u>	<u>10.83</u>
<u>End Block Energy Charge cents per kWh</u>	<u>13.96</u>	<u>13.96</u>	<u>13.96</u>

((Schedule RSE is for residential SeaTac customers.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Summer Billing Cycles (April - September)

First 10 kWh per day at 6.56 cents per kWh

All additional kWh per day at 13.12 cents per kWh

Winter Billing Cycles (October - March)

1 First 16 kWh per day at 6.56 cents per kWh
2 All additional kWh per day at 13.12 cents per kWh
3 Base Service Charge: 14.83 cents per meter per day

4 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

5 ~~Base Service Charge: 17.51 cents per meter per day~~

6 ~~Energy Charges:~~

7 ~~Summer Billing~~

8 ~~First 10 kWh per day at 7.22 cents per kWh~~

9 ~~All additional kWh per day at 13.76 cents per kWh~~

10 ~~Winter Billing~~

11 ~~First 16 kWh per day at 7.22 cents per kWh~~

12 ~~All additional kWh per day at 13.76 cents per kWh~~

13 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

14 ~~Base Service Charge: 17.94 cents per meter per day~~

15 ~~Energy Charges:~~

16 ~~Summer Billing~~

17 ~~First 10 kWh per day at 8.25 cents per kWh~~

18 ~~All additional kWh per day at 14.10 cents per kWh~~

19 ~~Winter Billing~~

20 ~~First 16 kWh per day at 8.25 cents per kWh~~

21 ~~All additional kWh per day at 14.10 cents per kWh))~~

22 **Schedule RSL (Residential: Lake Forest Park)**

<u>RSL</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Base Service Charge</u> cents per meter per day	<u>18.01</u>	<u>18.93</u>	<u>19.41</u>
<u>First Block Energy Charge</u> cents per kWh	<u>8.14</u>	<u>9.53</u>	<u>10.83</u>
<u>End Block Energy Charge</u> cents per kWh	<u>14.01</u>	<u>13.97</u>	<u>13.96</u>

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((Schedule RSL is for residential Lake Forest Park customers.

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Summer Billing Cycles (April – September)~~

~~First 10 kWh per day at 6.15 cents per kWh~~

~~All additional kWh per day at 12.84 cents per kWh~~

~~Winter Billing Cycles (October – March)~~

~~First 16 kWh per day at 6.15 cents per kWh~~

~~All additional kWh per day at 12.84 cents per kWh~~

~~Base Service Charge: 14.83 cents per meter per day .~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Base Service Charge: 17.18 cents per meter per day~~

~~Energy Charges:~~

~~Summer Billing~~

~~First 10 kWh per day at 7.08 cents per kWh~~

~~All additional kWh per day at 13.51 cents per kWh~~

~~Winter Billing~~

1 First 16 kWh per day at 7.08 cents per kWh

2 All additional kWh per day at 13.51 cents per kWh

3 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

4 ~~Base Service Charge: 17.61 cents per meter per day~~

5 ~~Energy Charges:~~

6 ~~Summer Billing~~

7 ~~First 10 kWh per day at 8.10 cents per kWh~~

8 ~~All additional kWh per day at 13.84 cents per kWh~~

9 ~~Winter Billing~~

10 ~~First 16 kWh per day at 8.10 cents per kWh~~

11 ~~All additional kWh per day at 13.84 cents per kWh))~~

12 * * *

13 Section 3. Subsection 21.49.052.A of the Seattle Municipal Code, which section was last
14 amended by Ordinance 125171, is amended as follows:

15 **21.49.052 Small general service (Schedules SMC, SMT, SMS, SMH, SMB, SMD, SME, and**
16 **SML)**

17 A. Small general service is general service provided to customers who are not demand
18 metered or, if demand metered, have had in the previous calendar year more than half of their
19 normal billings at less than 50 kW of maximum demand. Classification of new customers as
20 small general service customers will be based on the Department's estimate of maximum
21 demand in the current year. Customers who are assigned flat rate bills shall be charged
22 according to small general service rates.

23 **Schedule SMC (Small General Service: City)**

<u>SMC</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge</u> cents per kWh	9.46	9.88	10.41
<u>Minimum Charge</u> dollars per meter per day	\$0.32	\$0.38	\$0.39
<u>Power Factor Charge</u> cents per kVarh	\$0.15	\$0.15	\$0.15
<u>Transformer investment credit</u> per kW of monthly maximum demand	\$0.27	\$0.26	\$0.26
<u>Transformer losses discount</u> in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$		

1 ((Schedule SMC is for small standard general service provided to City customers.

2 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

3 ~~Energy Charges:~~

4 ~~All energy at 8.40 cents per kWh~~

5 ~~Minimum Charge:~~

6 ~~\$0.26 per meter per day~~

7 ~~Power Factor Charge: 0.15 cents per kVarh~~

8 ~~Discounts:~~

9 ~~Transformer losses in kWh—~~

10 ~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

11 ~~Transformer investment—~~

12 ~~\$0.22 per kW of monthly maximum demand~~

13 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

14 ~~Energy Charge:~~

1 All energy at 9.10 cents per kWh
 2 Minimum Charge:
 3 \$0.31 per meter per day
 4 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand
 5 Power Factor Charge: 0.15 cents per kVarh

6 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

7 Energy Charge: All energy at 9.60 cents per kWh
 8 Minimum Charge: \$0.32 per meter per day
 9 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand
 10 Power Factor Charge: 0.15 cents per kVarh))

11 **Schedule SMT (Small General Service: Tukwila)**

<u>SMT</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge</u> cents per kWh	9.90	10.33	10.87
<u>Minimum Charge</u> dollars per meter per day	\$0.34	\$0.41	\$0.42
<u>Power Factor Charge</u> cents per kVarh	\$0.15	\$0.15	\$0.15
<u>Transformer investment credit</u> per kW of monthly maximum demand	\$0.27	\$0.26	\$0.26
<u>Transformer losses discount</u> in kWh	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

12 ((Schedule SMT is for small standard general service provided to Tukwila customers.

13 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

14 Energy Charges:

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All energy at 8.74 cents per kWh

Minimum Charge:

\$0.26 per meter per day

Power Factor Charge: 0.15 cents per kVarh

Discounts:

Transformer losses in kWh —

~~.53285 × kW + .00002 × kW² + .00527 × kWh~~

Transformer investment —

\$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2017:

Energy Charge: All energy at 9.53 cents per kWh

Minimum Charge: \$0.33 per meter per day

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

Power Factor Charge: 0.15 cents per kVarh

RATES EFFECTIVE JANUARY 1, 2018:

Energy Charge: All energy at 10.04 cents per kWh

Minimum Charge: \$0.34 per meter per day

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

Power Factor Charge: 0.15 cents per kVarh))

Schedule SMS (Small General Service: Suburban)

<u>SMS</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge</u> <u>cents per kWh</u>	<u>9.46</u>	<u>9.88</u>	<u>10.41</u>

<u>Minimum Charge</u> dollars per meter per day	<u>\$0.32</u>	<u>\$0.38</u>	<u>\$0.39</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> per kW of monthly maximum demand	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> in kWh	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

1 ((Schedule SMS is for small standard general service provided to suburban customers.

2 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

3 ~~Energy Charges:~~

4 ~~All energy at 8.63 cents per kWh~~

5 ~~Minimum Charge:~~

6 ~~\$0.26 per meter per day~~

7 ~~Power Factor Charge: 0.15 cents per kVarh~~

8 ~~Discounts:~~

9 ~~Transformer losses in kWh—~~

10 ~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

11 ~~Transformer investment—~~

12 ~~\$0.22 per kW of monthly maximum demand~~

13 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

14 ~~Energy Charge: All energy at 9.10 cents per kWh~~

15 ~~Minimum Charge: \$0.31 per meter per day~~

16 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

17 ~~Power Factor Charge: 0.15 cents per kVarh~~

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~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charge: All energy at 9.60 cents per kWh~~

~~Minimum Charge: \$0.32 per meter per day~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~Power Factor Charge: 0.15 cents per kVarh))~~

Schedule SMH (Small General Service: Shoreline)

<u>SMH</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge</u> cents per kWh	<u>9.93</u>	<u>10.36</u>	<u>10.92</u>
<u>Minimum Charge</u> dollars per meter per day	<u>\$0.34</u>	<u>\$0.41</u>	<u>\$0.42</u>
<u>North City Undergrounding</u> <u>Charge</u> cents per kWh	<u>0.07</u>	<u>0.07</u>	<u>0.07</u>
<u>Aurora 1 Undergrounding</u> <u>Charge</u> cents per kWh	<u>0.17</u>	<u>0.17</u>	<u>0.17</u>
<u>Aurora 2 Undergrounding</u> <u>Charge</u> cents per kWh	<u>0.18</u>	<u>0.18</u>	<u>0.18</u>
<u>Aurora 3A Undergrounding</u> <u>Charge</u> cents per kWh	<u>0.05</u>	<u>0.05</u>	<u>0.05</u>
<u>Aurora 3B Undergrounding</u> <u>Charge</u> cents per kWh	<u>0.22</u>	<u>0.22</u>	<u>0.22</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>

Transformer investment
credit per kW of monthly
maximum demand

\$0.27

\$0.26

\$0.26

Transformer losses discount
in kWh

$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

1 ((Schedule SMH is for small standard general service provided to Shoreline customers.

2 RATES EFFECTIVE JANUARY 1, 2016:

3 ~~Energy Charges:~~

4 ~~All energy at 8.79 cents per kWh~~

5 ~~Minimum Charge:~~

6 ~~\$0.26 per meter per day~~

7 ~~North City Undergrounding Charge:~~

8 ~~All kWh at 0.07 cents per kWh~~

9 ~~Aurora 1 Undergrounding Charge:~~

10 ~~All kWh at 0.17 cents per kWh~~

11 ~~Aurora 2 Undergrounding Charge:~~

12 ~~All kWh at 0.18 cents per kWh~~

13 ~~Aurora 3A Undergrounding Charge:~~

14 ~~All kWh at 0.05 cents per kWh~~

15 ~~Power Factor Charge: 0.15 cents per kVarh~~

16 ~~Discounts:~~

17 ~~Transformer losses in kWh—~~

18 ~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

19 ~~Transformer investment—~~

20 ~~\$0.22 per kW of monthly maximum demand~~

1 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

2 ~~Energy Charge: All energy at 9.55 cents per kWh~~

3 ~~Minimum Charge: \$0.33 per meter per day~~

4 ~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

5 ~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

6 ~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

7 ~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

8 ~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh~~

9 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

10 ~~Power Factor Charge: 0.15 cents per kVarh~~

11 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

12 ~~Energy Charge: All energy at 10.07 cents per kWh~~

13 ~~Minimum Charge: \$0.34 per meter per day~~

14 ~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

15 ~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

16 ~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

17 ~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

18 ~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh~~

19 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

20 ~~Power Factor Charge: 0.15 cents per kVarh))~~

21 **Schedule SMB (Small General Service: Burien)**

<u>SMB</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
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<u>Energy Charge</u> cents per kWh	<u>9.74</u>	<u>10.18</u>	<u>10.71</u>
<u>Minimum Charge</u> dollars per meter per day	<u>\$0.33</u>	<u>\$0.40</u>	<u>\$0.41</u>
<u>First Avenue South 1</u> <u>Undergrounding Charge</u> cents per kWh	<u>0.37</u>	<u>0.37</u>	<u>0.37</u>
<u>First Avenue South 2</u> <u>Undergrounding Charge</u> cents per kWh	<u>0.13</u>	<u>0.13</u>	<u>0.13</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

1 ((Schedule SMB is for small standard general service provided to Burien customers.

2 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

3 ~~Energy Charges:~~

4 ~~All energy at 8.63 cents per kWh~~

5 ~~Minimum Charge:~~

6 ~~\$0.26 per meter per day~~

7 ~~First Avenue South 1 Undergrounding Charge:~~

8 ~~All kWh at 0.37 cents per kWh~~

9 ~~First Avenue South 2 Undergrounding Charge:~~

10 ~~All kWh at 0.13 cents per kWh~~

11 ~~Power Factor Charge: 0.15 cents per kVarh~~

Discounts:

Transformer losses in kWh —

$$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

Transformer investment —

\$0.22 per kW of monthly maximum demand

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charge: All energy at 9.37 cents per kWh~~

~~Minimum Charge: \$0.33 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charge: All energy at 9.88 cents per kWh~~

~~Minimum Charge: \$0.33 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

Schedule SME (Small General Service: SeaTac)

<u>SME</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge</u> <u>cents per kWh</u>	<u>9.93</u>	<u>10.36</u>	<u>10.92</u>

<u>Minimum Charge</u> dollars per meter per day	<u>\$0.34</u>	<u>\$0.41</u>	<u>\$0.42</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> per kW of monthly maximum demand	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> in kWh	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

1 ((Schedule SME is for small standard general service provided to SeaTac customers.

2 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

3 ~~Energy Charges:~~

4 ~~All energy at 8.79 cents per kWh~~

5 ~~Minimum Charge:~~

6 ~~\$0.26 per meter per day~~

7 ~~Discounts:~~

8 ~~Transformer losses in kWh—~~

9 ~~$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

10 ~~Transformer investment—~~

11 ~~\$0.22 per kW of monthly maximum demand~~

12 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

13 ~~Energy Charge: All energy at 9.55 cents per kWh~~

14 ~~Minimum Charge: \$0.33 per meter per day~~

15 ~~Power Factor Charge: 0.15 cents per kVarh~~

16 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

17 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

- 1 Energy Charge: All energy at 10.07 cents per kWh
- 2 Minimum Charge: \$0.34 per meter per day
- 3 Power Factor Charge: 0.15 cents per kVarh
- 4 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

5 **Schedule SMD (Small General Service: Network)**

<u>SMD</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge</u> cents per kWh	<u>9.46</u>	<u>9.88</u>	<u>10.41</u>
<u>Minimum Charge</u> dollars per meter per day	<u>\$0.32</u>	<u>\$0.38</u>	<u>\$0.39</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>.53285 × kW + .00002 × kW² + .00527 × kWh</u>		

6 ((Schedule SMD is for small network general service.

7 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

- 8 Energy Charges:
- 9 All energy at 8.40 cents per kWh
- 10 Minimum Charge:
- 11 \$0.26 per meter per day
- 12 Power Factor Charge: 0.15 cents per kVarh
- 13 Discounts:
- 14 Transformer losses in kWh

1 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

2 Transformer investment—

3 \$0.22 per kW of monthly maximum demand

4 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

5 Energy Charge: All energy at 9.10 cents per kWh

6 Minimum Charge: \$0.31 per meter per day

7 Power Factor Charge: 0.15 cents per kVarh

8 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

9 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

10 Energy Charge: All energy at 9.60 cents per kWh

11 Minimum Charge: \$0.32 per meter per day

12 Power Factor Charge: 0.15 cents per kVarh

13 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

14 **Schedule SML (Small General Service: Lake Forest Park)**

<u>SML</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge</u> cents per kWh	9.96	10.37	10.92
<u>Minimum Charge</u> dollars per meter per day	\$0.34	\$0.41	\$0.42
<u>Power Factor Charge</u> cents per kVarh	\$0.15	\$0.15	\$0.15
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	\$0.27	\$0.26	\$0.26
<u>Transformer losses discount</u> <u>in kWh</u>	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$		

1 ((Schedule SML is for small standard general service provided to Lake Forest Park
2 customers:

3 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

4 Energy Charges:

5 All energy at ~~8.63~~ cents per kWh

6 Minimum Charge:

7 \$0.26 per meter per day

8 Power Factor Charge: 0.15 cents per kVarh

9 Discounts:

10 Transformer losses in kWh—

11 ~~.53285 × kW + .00002 × kW² + .00527 × kWh~~

12 Transformer investment—

13 \$0.22 per kW of monthly maximum demand

14 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

15 Energy Charge: All energy at 9.37 cents per kWh

16 Minimum Charge: \$0.33 per meter per day

17 Power Factor Charge: 0.15 cents per kVarh

18 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

19 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

20 Energy Charge: All energy at 9.88 cents per kWh

21 Minimum Charge: \$0.33 per meter per day

22 Power Factor Charge: 0.15 cents per kVarh

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

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Section 4. Subsection 21.49.055.A of the Seattle Municipal Code, which section was last amended by Ordinance 125171, is amended as follows:

21.49.055 Medium general service (Schedules MDC, MDT, MDS, MDH, MDB, MDD, MDE, and MDL)

A. Medium general service is general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 50 kW of maximum demand or greater and have more than half of their normal billings at less than 1,000 kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule MDC (Medium Standard General Service: City)

<u>MDC</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge cents per kWh</u>	<u>7.26</u>	<u>7.54</u>	<u>7.99</u>
<u>Demand Charge dollars per kW</u>	<u>\$3.44</u>	<u>\$3.80</u>	<u>\$3.89</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$0.80</u>	<u>\$1.21</u>	<u>\$1.24</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer Investment Credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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~~((Schedule MDC is for medium standard general service provided to City customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~All energy at 6.67 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$2.32 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated
to include it):~~

~~\$0.65 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charge: All energy at 6.98 cents per kWh~~

~~Demand Charge: All kW of maximum demand at \$3.36 per kW~~

~~Minimum Charge: \$0.78 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

- 1 Energy Charge: All energy at 7.40 cents per kWh
- 2 Demand Charge: All kW of maximum demand at \$3.44 per kW
- 3 Minimum Charge: \$0.80 per meter per day
- 4 Power Factor Charge: 0.15 cents per kVarh
- 5 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

6 **Schedule MDT (Medium Standard General Service: Tukwila)**

<u>MDT</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge</u> cents per kWh	<u>7.84</u>	<u>8.14</u>	<u>8.61</u>
<u>Demand Charge</u> dollars per kW	<u>\$3.71</u>	<u>\$4.09</u>	<u>\$4.19</u>
<u>Minimum Charge</u> dollars per meter per day	<u>\$0.86</u>	<u>\$1.31</u>	<u>\$1.34</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer Investment Credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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8 ((Schedule MDT is for medium standard general service provided to Tukwila customers.

9 RATES EFFECTIVE JANUARY 1, 2016:

- 10 Energy Charges:
- 11 All energy at 7.29 cents per kWh
- 12 Demand Charges:

~~All kW of maximum demand at \$2.32 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated
to include it):~~

~~\$0.65 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charge: All energy at 7.53 cents per kWh~~

~~Demand Charge: All kW of maximum demand at \$3.63 per kW~~

~~Minimum Charge: \$0.84 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Energy Charge: All energy at 7.98 cents per kWh~~

~~Demand Charge: All kW of maximum demand at \$3.71 per kW~~

~~Minimum Charge: \$0.86 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

Schedule MDS (Medium Standard General Service: Suburban)

<u>MDS</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge</u> cents per kWh	<u>7.26</u>	<u>7.54</u>	<u>7.99</u>
<u>Demand Charge</u> dollars per kW	<u>\$3.44</u>	<u>\$3.80</u>	<u>\$3.89</u>
<u>Minimum Charge</u> dollars per meter per day	<u>\$0.80</u>	<u>\$1.21</u>	<u>\$1.24</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer Investment</u> Credit per kW of monthly maximum demand	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> in kWh	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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 2 ((Schedule MDS is for medium standard general service provided to suburban customers.

3 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

4 Energy Charges:

5 All energy at 7.06 cents per kWh

6 Demand Charges:

7 All kW of maximum demand at \$2.32 per kW

8 Minimum Charge (to be charged when the Department's billing system is updated
 9 to include it):

10 \$0.65 per meter per day

11 Power Factor Charge: 0.15 cents per kVarh

12 Discounts:

1 ~~Transformer losses in kWh~~
 2 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

3 ~~Transformer investment~~
 4 ~~\$0.22 per kW of monthly maximum demand~~

5 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

6 ~~Energy Charge: All energy at 6.98 cents per kWh~~
 7 ~~Demand Charge: All kW of maximum demand at \$3.36 per kW~~
 8 ~~Minimum Charge: \$0.78 per meter per day~~
 9 ~~Power Factor Charge: 0.15 cents per kVarh~~
 10 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

11 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

12 ~~Energy Charge: All energy at 7.40 cents per kWh~~
 13 ~~Demand Charge: All kW of maximum demand at \$3.44 per kW~~
 14 ~~Minimum Charge: \$0.80 per meter per day~~
 15 ~~Power Factor Charge: 0.15 cents per kVarh~~
 16 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

17 **Schedule MDH (Medium Standard General Service: Shoreline)**

<u>MDH</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge</u> cents per kWh	<u>7.85</u>	<u>8.15</u>	<u>8.62</u>
<u>Demand Charge</u> dollars per kW	<u>\$3.72</u>	<u>\$4.10</u>	<u>\$4.20</u>
<u>Minimum Charge</u> dollars per meter per day	<u>\$0.86</u>	<u>\$1.31</u>	<u>\$1.34</u>

<u>North City Undergrounding Charge</u> cents per kWh	<u>0.07</u>	<u>0.07</u>	<u>0.07</u>
<u>Aurora 1 Undergrounding Charge</u> cents per kWh	<u>0.17</u>	<u>0.17</u>	<u>0.17</u>
<u>Aurora 2 Undergrounding Charge</u> cents per kWh	<u>0.18</u>	<u>0.18</u>	<u>0.18</u>
<u>Aurora 3A Undergrounding Charge</u> cents per kWh	<u>0.05</u>	<u>0.05</u>	<u>0.05</u>
<u>Aurora 3B Undergrounding Charge</u> cents per kWh	<u>0.22</u>	<u>0.22</u>	<u>0.22</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer Investment Credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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 2 ((Schedule MDH is for medium standard general service provided to Shoreline
 3 customers.

4 RATES EFFECTIVE JANUARY 1, 2016:

5 Energy Charges:

6 All energy at 7.31 cents per kWh

7 Demand Charges:

8 All kW of maximum demand at \$2.32 per kW

1 Minimum Charge (to be charged when the Department's billing system is updated
2 to include it):

3 \$0.65 per meter per day

4 North City Undergrounding Charge:

5 All kWh at 0.07 cents per kWh

6 Aurora 1 Undergrounding Charge:

7 All kWh at 0.17 cents per kWh

8 Aurora 2 Undergrounding Charge:

9 All kWh at 0.18 cents per kWh

10 Aurora 3A Undergrounding Charge:

11 All kWh at 0.05 cents per kWh

12 Power Factor Charge: 0.15 cents per kVarh

13 Discounts:

14 Transformer losses in kWh—

15 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

16 Transformer investment—

17 \$0.22 per kW of monthly maximum demand

18 RATES EFFECTIVE JANUARY 1, 2017:

19 Energy Charge: All energy at 7.54 cents per kWh

20 Demand Charge: All kW of maximum demand at \$3.63 per kW

21 Minimum Charge: \$0.84 per meter per day

22 North City Undergrounding Charge: All kWh at 0.07 cents per kWh

23 Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh

~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~
~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~
~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh~~
~~Power Factor Charge: 0.15 cents per kVarh~~
~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

RATES EFFECTIVE JANUARY 1, 2018:

~~Energy Charge: All energy at 7.99 cents per kWh~~
~~Demand Charge: All kW of maximum demand at \$3.72 per kW~~
~~Minimum Charge: \$0.86 per meter per day~~
~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~
~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~
~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~
~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~
~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh~~
~~Power Factor Charge: 0.15 cents per kVarh~~
~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

Schedule MDB (Medium Standard General Service: Burien)

<u>MDB</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge</u> cents per kWh	<u>7.70</u>	<u>8.01</u>	<u>8.47</u>
<u>Demand Charge</u> dollars per kW	<u>\$3.65</u>	<u>\$4.03</u>	<u>\$4.12</u>
<u>Minimum Charge</u> dollars per meter per day	<u>\$0.85</u>	<u>\$1.29</u>	<u>\$1.32</u>

<u>First Avenue South 1</u> <u>Undergrounding Charge</u> cents per kWh	<u>0.37</u>	<u>0.37</u>	<u>0.37</u>
<u>First Avenue South 2</u> <u>Undergrounding Charge</u> cents per kWh	<u>0.13</u>	<u>0.13</u>	<u>0.13</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer Investment</u> <u>Credit per kW of monthly</u> <u>maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> in kWh	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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~~((Schedule-MDB is for medium standard general service provided to Burien customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~All energy at 7.06 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$2.32 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated~~

~~to include it):~~

~~\$0.65 per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge:~~

~~All kWh at 0.13 cents per kWh~~

1 Power Factor Charge: 0.15 cents per kVarh

2 Discounts:

3 Transformer losses in kWh—

4 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

5 Transformer investment—

6 ~~\$0.22 per kW of monthly maximum demand~~

7 RATES EFFECTIVE JANUARY 1, 2017:

8 Energy Charge: All energy at 7.40 cents per kWh

9 Demand Charge: All kW of maximum demand at \$3.56 per kW

10 Minimum Charge: \$0.83 per meter per day

11 Power Factor Charge: 0.15 cents per kVarh

12 First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh

13 First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh

14 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

15 RATES EFFECTIVE JANUARY 1, 2018:

16 Energy Charge: All energy at 7.84 cents per kWh

17 Demand Charge: All kW of maximum demand at \$3.65 per kW

18 Minimum Charge: \$0.85 per meter per day

19 Power Factor Charge: 0.15 cents per kVarh

20 First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh

21 First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh

22 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

23 **Schedule MDD (Medium Network General Service)**

<u>MDD</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge</u> cents per kWh	<u>8.38</u>	<u>9.11</u>	<u>9.77</u>
<u>Demand Charge</u> dollars per kW	<u>\$7.67</u>	<u>\$8.19</u>	<u>\$8.38</u>
<u>Minimum Charge</u> dollars per meter per day	<u>\$0.80</u>	<u>\$1.21</u>	<u>\$1.24</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> per kW of monthly maximum <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> in kWh	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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((Schedule MDD is for medium network general service.

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~All energy at 8.24 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$4.54 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated~~

~~to include it):~~

~~\$0.65 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

1 Transformer losses in kWh—
 2 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
 3 Transformer investment—
 4 \$0.22 per kW of monthly maximum demand

5 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

6 Energy Charge: All energy at 7.97 cents per kWh
 7 Demand Charge: All kW of maximum demand at \$7.38 per kW
 8 Minimum Charge: \$0.78 per meter per day
 9 Power Factor Charge: 0.15 cents per kVarh
 10 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

11 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

12 Energy Charges: All energy at 8.52 cents per kWh
 13 Demand Charges: All kW of maximum demand at \$7.67 per kW
 14 Minimum Charge: \$0.80 per meter per day
 15 Power Factor Charge: 0.15 cents per kVarh
 16 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

17 **Schedule MDE (Medium Standard General Service: SeaTac)**

<u>MDE</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge</u> <u>cents per kWh</u>	<u>7.85</u>	<u>8.15</u>	<u>8.62</u>
<u>Demand Charge</u> <u>dollars per kW</u>	<u>\$3.72</u>	<u>\$4.10</u>	<u>\$4.20</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$0.86</u>	<u>\$1.31</u>	<u>\$1.34</u>

<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> per kW of monthly maximum demand	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> in kWh	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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~~((Schedule MDE is for medium standard general service provided to SeaTac customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~All energy at 7.31 cents per kWh~~

~~Demand Charges:~~

~~All kW of maximum demand at \$2.32 per kW~~

~~Minimum Charge (to be charged when the Department's billing system is updated~~

~~to include it):~~

~~\$0.65 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charge: All energy at 7.54 cents per kWh~~

- 1 ~~Demand Charge: All kW of maximum demand at \$3.63 per kW~~
- 2 ~~Minimum Charge: \$0.84 per meter per day~~
- 3 ~~Power Factor Charge: 0.15 cents per kVarh~~
- 4 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~
- 5 **RATES EFFECTIVE JANUARY 1, 2018:**
- 6 ~~Energy Charge: All energy at 7.99 cents per kWh~~
- 7 ~~Demand Charge: All kW of maximum demand at \$3.72 per kW~~
- 8 ~~Minimum Charge: \$0.86 per meter per day~~
- 9 ~~Power Factor Charge: 0.15 cents per kVarh~~
- 10 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

Schedule MDL (Medium Standard General Service: Lake Forest Park)

<u>MDL</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge</u> cents per kWh	<u>7.87</u>	<u>8.16</u>	<u>8.62</u>
<u>Demand Charge</u> dollars per kW	<u>\$3.73</u>	<u>\$4.10</u>	<u>\$4.20</u>
<u>Minimum Charge</u> dollars per meter per day	<u>\$0.87</u>	<u>\$1.31</u>	<u>\$1.34</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>.53285 × kW + .00002 × kW² + .00527 × kWh</u>		

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1 ((Schedule MDL is for medium standard general service provided to Lake Forest Park
2 customers.

3 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

4 ~~Energy Charges:~~

5 ~~All energy at 7.06 cents per kWh~~

6 ~~Demand Charges:~~

7 ~~All kW of maximum demand at \$2.32 per kW~~

8 ~~Minimum Charge (to be charged when the Department's billing system is updated~~

9 ~~to include it):~~

10 ~~\$0.65 per meter per day~~

11 ~~Power Factor Charge: 0.15 cents per kVarh~~

12 ~~Discounts:~~

13 ~~Transformer losses in kWh—~~

14 ~~$1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$~~

15 ~~Transformer investment—~~

16 ~~\$0.22 per kW of monthly maximum demand~~

17 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

18 ~~Energy Charge: All energy at 7.40 cents per kWh~~

19 ~~Demand Charge: All kW of maximum demand at \$3.56 per kW~~

20 ~~Minimum Charge: \$0.83 per meter per day~~

21 ~~Power Factor Charge: 0.15 cents per kVarh~~

22 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

23 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

- ~~Energy Charge: All energy at 7.84 cents per kWh~~
- ~~Demand Charge: All kW of maximum demand at \$3.65 per kW~~
- ~~Minimum Charge: \$0.85 per meter per day~~
- ~~Power Factor Charge: 0.15 cents per kVarh~~
- ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

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Section 5. Subsection 21.49.057.A of the Seattle Municipal Code, which section was last amended by Ordinance 125171, is amended as follows:

A. Large general service is network general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 1,000 kW of maximum demand or greater, and also standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 1,000 kW of maximum demand or greater and have more than half of their normal billings at less than 10,000 kW of maximum demand. Classification of new customers will be based on the Department's estimate of maximum demand in the current year.

Schedule LGC (Large Standard General Service: City)

<u>LGC</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>8.34</u>	<u>8.56</u>	<u>9.05</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.51</u>	<u>5.71</u>	<u>6.03</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.12</u>	<u>\$3.66</u>	<u>\$3.74</u>

<u>Demand Charge – Off-Peak</u> dollars per kW	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Minimum Charge</u> dollars per meter per day	<u>\$28.37</u>	<u>\$28.68</u>	<u>\$29.41</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> per kW of monthly maximum demand	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> in kWh	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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((Schedule LGC is for large standard general service provided to City customers.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 7.59 cents per kWh

Off-peak at 5.06 cents per kWh

Demand Charges:

Peak at \$2.08 per kW

Off-peak at \$0.22 per kW

Minimum Charge:

\$18.98 per meter per day

Power Factor Charge: 0.15 cents per kVarh

Discounts:

Transformer losses in kWh

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

1 Transformer investment—
2 \$0.22 per kW of monthly maximum demand

3 RATES EFFECTIVE JANUARY 1, 2017:

4 Energy Charges:

5 Peak at 8.01 cents per kWh
6 Off-peak at 5.33 cents per kWh

7 Demand Charges:

8 Peak at \$3.05 per kW
9 Off-peak at \$0.27 per kW

10 Minimum Charge: \$27.69 per meter per day
11 Power Factor Charge: \$0.15 per kVarh
12 Transformer investment discount: \$0.27 per kW of monthly maximum demand

13 RATES EFFECTIVE JANUARY 1, 2018:

14 Energy Charges:

15 Peak at 8.48 cents per kWh
16 Off-peak at 5.65 cents per kWh

17 Demand Charges:

18 Peak at \$3.12 per kW
19 Off-peak at \$0.27 per kW

20 Minimum Charge: \$28.37 per meter per day
21 Power Factor Charge: \$0.15 per kVarh
22 Transformer investment discount: \$0.27 per kW of monthly maximum demand))

23 **Schedule LGT (Large Standard Service: Tukwila)**

<u>LGT</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>9.01</u>	<u>9.23</u>	<u>9.75</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.96</u>	<u>6.16</u>	<u>6.50</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.37</u>	<u>\$3.94</u>	<u>\$4.03</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.29</u>	<u>\$0.28</u>	<u>\$0.28</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$30.62</u>	<u>\$30.92</u>	<u>\$31.69</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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((Schedule LGT is for large standard general service provided to Tukwila customers.

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Peak at 8.43 cents per kWh~~

~~Off peak at 5.62 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$2.08 per kW~~

~~Off peak at \$0.22 per kW~~

1 Minimum Charge:

2 \$18.98 per meter per day

3 Power Factor Charge: 0.15 cents per kVarh

4 Discounts:

5 Transformer losses in kWh—

6 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

7 Transformer investment—

8 \$0.22 per kW of monthly maximum demand

9 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

10 Energy Charges:

11 Peak at 8.65 cents per kWh

12 Off peak at 5.75 cents per kWh

13 Demand Charges:

14 Peak at \$3.29 per kW

15 Off peak at \$0.29 per kW

16 Minimum Charge: \$29.89 per meter per day

17 Power Factor Charge: \$0.15 per kVarh

18 Transformer investment discount: \$0.27 per kW of monthly maximum demand

19 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

20 Energy Charges:

21 Peak at 9.15 cents per kWh

22 Off peak at 6.10 cents per kWh

23 Demand Charges:

- 1 Peak at \$3.37 per kW
- 2 Off-peak at \$0.29 per kW
- 3 Minimum Charge: \$30.62 per meter per day
- 4 Power Factor Charge: \$0.15 per kVarh
- 5 Transformer investment discount: \$0.27 per kW of monthly maximum demand))

6 **Schedule LGS (Large Standard General Service: Suburban)**

<u>LGS</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>8.34</u>	<u>8.56</u>	<u>9.05</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.51</u>	<u>5.71</u>	<u>6.03</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.12</u>	<u>\$3.66</u>	<u>\$3.74</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$28.37</u>	<u>\$28.68</u>	<u>\$29.41</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$</u>		

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8 ((Schedule LGS is for large standard general service provided to suburban customers.

9 RATES EFFECTIVE JANUARY 1, 2016:

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~~Energy Charges:~~

~~Peak at 8.37 cents per kWh~~

~~Off-peak at 5.58 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$2.08 per kW~~

~~Off-peak at \$0.22 per kW~~

~~Minimum Charge:~~

~~\$18.98 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Energy Charges:~~

~~Peak at 8.01 cents per kWh~~

~~Off-peak at 5.33 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$3.05 per kW~~

~~Off-peak at \$0.27 per kW~~

~~Minimum Charge: \$27.69 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

Transformer investment discount: \$0.27 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2018:

Energy Charges:

Peak at 8.48 cents per kWh

Off-peak at 5.65 cents per kWh

Demand Charges:

Peak at \$3.12 per kW

Off-peak at \$0.27 per kW

Minimum Charge:

\$28.37 per meter per day

Power Factor Charge:

\$0.15 per kVarh

Transformer investment discount: \$0.27 per kW of monthly maximum demand))

Schedule LGH (Large Standard General Service: Shoreline)

<u>LGH</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>9.02</u>	<u>9.25</u>	<u>9.77</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.96</u>	<u>6.16</u>	<u>6.51</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.37</u>	<u>\$3.95</u>	<u>\$4.04</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.29</u>	<u>\$0.28</u>	<u>\$0.28</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$30.64</u>	<u>\$30.97</u>	<u>\$31.76</u>

<u>North City Undergrounding Charge</u> cents per kWh	<u>0.07</u>	<u>0.07</u>	<u>0.07</u>
<u>Aurora 1 Undergrounding Charge</u> cents per kWh	<u>0.17</u>	<u>0.17</u>	<u>0.17</u>
<u>Aurora 2 Undergrounding Charge</u> cents per kWh	<u>0.18</u>	<u>0.18</u>	<u>0.18</u>
<u>Aurora 3A Undergrounding Charge</u> cents per kWh	<u>0.05</u>	<u>0.05</u>	<u>0.05</u>
<u>Aurora 3B Undergrounding Charge</u> cents per kWh	<u>0.22</u>	<u>0.22</u>	<u>0.22</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW</u> of monthly maximum demand	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	$\frac{.53285 \times kW + .00002 \times kW^2 + .00527 \times kW}{kWh}$		

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((Schedule LGH is for large standard general service provided to Shoreline customers.

~~RATES EFFECTIVE JANUARY 1, 2016:~~

Energy Charges:

Peak at 8.44 cents per kWh

Off-peak at 5.62 cents per kWh

Demand Charges:

Peak at \$2.08 per kW

Off-peak at \$0.22 per kW

Minimum Charge:

\$18.98 per meter per day

North City Undergrounding Charge:

- 1 All kWh at 0.07 cents per kWh
- 2 Aurora 1 Undergrounding Charge:
- 3 All kWh at 0.17 cents per kWh
- 4 Aurora 2 Undergrounding Charge:
- 5 All kWh at 0.18 cents per kWh
- 6 Aurora 3A Undergrounding Charge:
- 7 All kWh at 0.05 cents per kWh
- 8 Power Factor Charge: 0.15 cents per kVarh
- 9 Discounts:
- 10 Transformer losses in kWh—
- 11 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
- 12 Transformer investment—
- 13 \$0.22 per kW of monthly maximum demand
- 14 ~~RATES EFFECTIVE JANUARY 1, 2017:~~
- 15 ~~Peak Energy: 8.65 cents per kWh~~
- 16 ~~Off-Peak Energy: 5.76 cents per kWh~~
- 17 ~~Peak Demand: \$3.29 per kW~~
- 18 ~~Off-Peak Demand: \$0.29 per kW~~
- 19 ~~Minimum Charge: \$29.91 per meter per day~~
- 20 ~~Power Factor Charge: \$0.15 per kVarh~~
- 21 ~~Transformer Investment Discount: \$0.27 per kW of monthly maximum demand~~
- 22 ~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~
- 23 ~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Peak Energy: 9.16 cents per kWh~~

~~Off-Peak Energy: 6.10 cents per kWh~~

~~Peak Demand: \$3.37 per kW~~

~~Off-Peak Demand: \$0.29 per kW~~

~~Minimum Charge: \$30.64 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~Transformer Investment Discount: \$0.27 per kW of monthly maximum demand~~

~~North City Undergrounding Charge: All kWh at 0.07 cents per kWh~~

~~Aurora 1 Undergrounding Charge: All kWh at 0.17 cents per kWh~~

~~Aurora 2 Undergrounding Charge: All kWh at 0.18 cents per kWh~~

~~Aurora 3A Undergrounding Charge: All kWh at 0.05 cents per kWh~~

~~Aurora 3B Undergrounding Charge: All kWh at 0.22 cents per kWh))~~

Schedule LGD (Large Network General Service)

<u>LGD</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>9.21</u>	<u>9.65</u>	<u>10.34</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>6.10</u>	<u>6.43</u>	<u>6.89</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$7.81</u>	<u>\$7.93</u>	<u>\$8.14</u>

<u>Demand Charge – Off-Peak</u> dollars per kW	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Minimum Charge</u> dollars per meter per day	<u>\$28.37</u>	<u>\$28.68</u>	<u>\$29.41</u>
<u>Power Factor Charge</u> cents per kVarh	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> per kW of monthly maximum demand	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> in kWh	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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((Schedule LGD is for large network general service.

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Peak at 9.06 cents per kWh~~

~~Off-peak at 6.04 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$4.05 per kW~~

~~Off-peak at \$0.22 per kW~~

~~Minimum Charge:~~

~~\$18.98 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~

Transformer investment—
 \$0.22 per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2017:

Peak Energy: ~~8.75~~ cents per kWh
 Off-Peak Energy: ~~5.83~~ cents per kWh
 Peak Demand: ~~\$7.62~~ per kW
 Off-Peak Demand: ~~\$0.27~~ per kW
 Minimum Charge: ~~\$27.69~~ per meter per day
 Power Factor Charge: ~~\$0.15~~ per kVarh
 Transformer Investment Credit: ~~\$0.27~~ per kW of monthly maximum demand

RATES EFFECTIVE JANUARY 1, 2018:

Peak Energy: ~~9.35~~ cents per kWh
 Off-Peak Energy: ~~6.24~~ cents per kWh
 Peak Demand: ~~\$7.81~~ per kW
 Off-Peak Demand: ~~\$0.27~~ per kW
 Minimum Charge: ~~\$28.37~~ per meter per day
 Power Factor Charge: ~~\$0.15~~ per kVarh
 Transformer Investment Credit: ~~\$0.27~~ per kW of monthly maximum demand))

Schedule LGB (Large Standard General Service: Burien)

<u>LGB</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Energy Charge – Peak</u> <u>cents per kWh</u>	<u>8.85</u>	<u>9.07</u>	<u>9.59</u>
<u>Energy Charge – Off-Peak</u> <u>cents per kWh</u>	<u>5.85</u>	<u>6.04</u>	<u>6.39</u>

<u>Demand Charge – Peak</u> <u>dollars per kW</u>	<u>\$3.31</u>	<u>\$3.88</u>	<u>\$3.97</u>
<u>Demand Charge – Off-Peak</u> <u>dollars per kW</u>	<u>\$0.29</u>	<u>\$0.28</u>	<u>\$0.28</u>
<u>Minimum Charge</u> <u>dollars per meter per day</u>	<u>\$30.07</u>	<u>\$30.40</u>	<u>\$31.17</u>
<u>First Avenue South 1</u> <u>Undergrounding Charge</u> <u>cents per kWh</u>	<u>0.37</u>	<u>0.37</u>	<u>0.37</u>
<u>First Avenue South 2</u> <u>Undergrounding Charge</u> <u>cents per kWh</u>	<u>0.13</u>	<u>0.13</u>	<u>0.13</u>
<u>Power Factor Charge</u> <u>cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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((Schedule LGB is for large standard general service provided to Burien customers.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 8.37 cents per kWh

Off-peak at 5.58 cents per kWh

Demand Charges:

Peak at \$2.08 per kW

Off-peak at \$0.22 per kW

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~~Minimum Charge:~~

~~\$18.98 per meter per day~~

~~First Avenue South 1 Undergrounding Charge:~~

~~All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge:~~

~~All kWh at 0.13 cents per kWh~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh—~~

$$~~1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh~~$$

~~Transformer investment—~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Peak Energy: 8.49 cents per kWh~~

~~Off Peak Energy: 5.65 cents per kWh~~

~~Peak Demand: \$3.23 per kW~~

~~Off Peak Demand: \$0.29 per kW~~

~~Minimum Charge: \$29.35 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~

~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

- 1 ~~Peak Energy: 8.99 cents per kWh~~
- 2 ~~Off-Peak Energy: 5.99 cents per kWh~~
- 3 ~~Peak Demand: \$3.31 per kW~~
- 4 ~~Off-Peak Demand: \$0.29 per kW~~
- 5 ~~Minimum Charge: \$30.07 per meter per day~~
- 6 ~~Power Factor Charge: \$0.15 per kVarh~~
- 7 ~~First Avenue South 1 Undergrounding Charge: All kWh at 0.37 cents per kWh~~
- 8 ~~First Avenue South 2 Undergrounding Charge: All kWh at 0.13 cents per kWh~~
- 9 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

10 **Schedule LGE (Large Standard General Service: SeaTac)**

<u>LGE</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>9.02</u>	<u>9.25</u>	<u>9.77</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.96</u>	<u>6.16</u>	<u>6.51</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.37</u>	<u>\$3.95</u>	<u>\$4.04</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.29</u>	<u>\$0.28</u>	<u>\$0.28</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$30.64</u>	<u>\$30.97</u>	<u>\$31.76</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>

Transformer losses discount
in kWh

$$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

~~((Schedule LGE is for large standard general service provided to SeaTac customers.~~

~~RATES EFFECTIVE JANUARY 1, 2016:~~

~~Energy Charges:~~

~~Peak at 8.44 cents per kWh~~

~~Off-peak at 5.62 cents per kWh~~

~~Demand Charges:~~

~~Peak at \$2.08 per kW~~

~~Off-peak at \$0.22 per kW~~

~~Minimum Charge:~~

~~\$18.98 per meter per day~~

~~Power Factor Charge: 0.15 cents per kVarh~~

~~Discounts:~~

~~Transformer losses in kWh~~

$$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$$

~~Transformer investment~~

~~\$0.22 per kW of monthly maximum demand~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Peak Energy: 8.65 cents per kWh~~

~~Off-Peak Energy: 5.76 cents per kWh~~

~~Peak Demand: \$3.29 per kW~~

~~Off-Peak Demand: \$0.29 per kW~~

1 Minimum Charge: \$29.91 per meter per day

2 Power Factor Charge: \$0.15 per kVarh

3 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand

4 RATES EFFECTIVE JANUARY 1, 2018:

5 Peak Energy: 9.16 cents per kWh

6 Off-Peak Energy: 6.10 cents per kWh

7 Peak Demand: \$3.37 per kW

8 Off-Peak Demand: \$0.29 per kW

9 Minimum Charge: \$30.64 per meter per day

10 Power Factor Charge: \$0.15 per kVarh

11 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

12 **Schedule LGL (Large Standard General Service: Lake Forest Park)**

<u>LGT</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>9.05</u>	<u>9.25</u>	<u>9.77</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.98</u>	<u>6.17</u>	<u>6.51</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.39</u>	<u>\$3.95</u>	<u>\$4.04</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.30</u>	<u>\$0.28</u>	<u>\$0.28</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$30.75</u>	<u>\$30.98</u>	<u>\$31.77</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>

<u>Transformer investment credit</u> <u>per kW of monthly maximum</u> <u>demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount</u> <u>in kWh</u>	<u>.53285 × kW + .00002 × kW² + .00527 × kWh</u>		

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 2 ((Schedule LGL is for large standard general service provided to Lake Forest Park
 3 customers:

4 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

5 ~~Energy Charges:~~

6 ~~Peak at 8.37 cents per kWh~~

7 ~~Off-peak at 5.58 cents per kWh~~

8 ~~Demand Charges:~~

9 ~~Peak at \$2.08 per kW~~

10 ~~Off-peak at \$0.22 per kW~~

11 ~~Minimum Charge:~~

12 ~~\$18.98 per meter per day~~

13 ~~Power Factor Charge: 0.15 cents per kVarh~~

14 ~~Discounts:~~

15 ~~Transformer losses in kWh~~

16 ~~1756 + .53285 × kW + .00002 × kW² + .00527 × kWh~~

17 ~~Transformer investment~~

18 ~~\$0.22 per kW of monthly maximum demand~~

19 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

20 ~~Peak Energy: 8.49 cents per kWh~~

1 ~~Off-Peak Energy: 5.65 cents per kWh~~

2 ~~Peak Demand: \$3.23 per kW~~

3 ~~Off-Peak Demand: \$0.29 per kW~~

4 ~~Minimum Charge: \$29.35 per meter per day~~

5 ~~Power Factor Charge: \$0.15 per kVarh~~

6 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~

7 **RATES EFFECTIVE JANUARY 1, 2018:**

8 ~~Peak Energy: 8.99 cents per kWh~~

9 ~~Off-Peak Energy: 5.99 cents per kWh~~

10 ~~Peak Demand: \$3.31 per kW~~

11 ~~Off-Peak Demand: \$0.29 per kW~~

12 ~~Minimum Charge: \$30.07 per meter per day~~

13 ~~Power Factor Charge: \$0.15 per kVarh~~

14 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

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16 Section 6. Subsection 21.49.058.A of the Seattle Municipal Code, which section was last
17 amended by Ordinance 125171, is amended as follows:

18 **21.49.058 High demand general service (Schedules HDC and HDT)**

19 A. High demand general service is standard general service provided to customers who
20 have in the previous calendar year half or more than half of their normal billings at 10,000 kW of
21 maximum demand or greater. Classification of new customers will be based on the Department's
22 estimates of maximum demand in the current year.

23 **Schedule HDC (High Demand General Service: City)**

<u>HDC</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>7.77</u>	<u>8.11</u>	<u>8.61</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.13</u>	<u>5.41</u>	<u>5.74</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.12</u>	<u>\$3.66</u>	<u>\$3.74</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$60.71</u>	<u>\$88.36</u>	<u>\$90.61</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

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 2 ((Schedule ~~HDC~~ is for high demand standard general service provided to City customers.

3 ~~RATES EFFECTIVE JANUARY 1, 2016:~~

4 ~~Energy Charges:~~

5 ~~Peak at 7.24 cents per kWh~~

6 ~~Off-peak at 4.83 cents per kWh~~

7 ~~Demand Charges:~~

8 ~~Peak at \$2.08 per kW~~

9 ~~Off-peak at \$0.22 per kW~~

- 1 **Minimum Charge:**
- 2 \$58.15 per meter per day
- 3 **Power Factor Charge: 0.15 cents per kVarh**
- 4 **Discounts:**
- 5 Transformer losses in kWh —
- 6 ~~$1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$~~
- 7 Transformer investment —
- 8 \$0.22 per kW of monthly maximum demand
- 9 **RATES EFFECTIVE JANUARY 1, 2017:**
- 10 Peak Energy: 7.46 cents per kWh
- 11 Off-Peak Energy: 4.97 cents per kWh
- 12 Peak Demand: \$3.05 per kW
- 13 Off-Peak Demand: \$0.27 per kW
- 14 Minimum Charge: \$59.25 per meter per day
- 15 Power Factor Charge: \$0.15 per kVarh
- 16 Transformer Investment Credit: \$0.27 per kW of monthly maximum demand
- 17 **RATES EFFECTIVE JANUARY 1, 2018:**
- 18 Peak Energy 7.91 cents per kWh
- 19 Off-Peak Energy: 5.27 cents per kWh
- 20 Peak Demand: \$3.12 per kW
- 21 Off-Peak Demand: \$0.27 per kW
- 22 Minimum Charge: \$60.71 per meter per day
- 23 Power Factor Charge: \$0.15 per kVarh

Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))

Schedule HDT (High Demand General Service: Tukwila)

<u>HDT</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Energy Charge – Peak cents per kWh</u>	<u>8.41</u>	<u>8.75</u>	<u>9.27</u>
<u>Energy Charge – Off-Peak cents per kWh</u>	<u>5.55</u>	<u>5.84</u>	<u>6.18</u>
<u>Demand Charge – Peak dollars per kW</u>	<u>\$3.37</u>	<u>\$3.95</u>	<u>\$4.04</u>
<u>Demand Charge – Off-Peak dollars per kW</u>	<u>\$0.29</u>	<u>\$0.28</u>	<u>\$0.28</u>
<u>Minimum Charge dollars per meter per day</u>	<u>\$65.59</u>	<u>\$95.37</u>	<u>\$97.74</u>
<u>Power Factor Charge cents per kVarh</u>	<u>\$0.15</u>	<u>\$0.15</u>	<u>\$0.15</u>
<u>Transformer investment credit per kW of monthly maximum demand</u>	<u>\$0.27</u>	<u>\$0.26</u>	<u>\$0.26</u>
<u>Transformer losses discount in kWh</u>	<u>$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$</u>		

((Schedule HDT is for high demand standard general service provided to Tukwila customers.

RATES EFFECTIVE JANUARY 1, 2016:

Energy Charges:

Peak at 7.48 cents per kWh

Off-peak at 4.99 cents per kWh

- 1 Demand Charges:
- 2 Peak at \$2.08 per kW
- 3 Off-peak at \$0.22 per kW
- 4 Minimum Charge:
- 5 \$58.15 per meter per day
- 6 Power Factor Charge: 0.15 cents per kVarh
- 7 Discounts:
- 8 Transformer losses in kWh —
- 9 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$
- 10 Transformer investment —
- 11 \$0.22 per kW of monthly maximum demand
- 12 ~~RATES EFFECTIVE JANUARY 1, 2017:~~
- 13 ~~Peak Energy: 8.06 cents per kWh~~
- 14 ~~Off-Peak Energy: 5.37 cents per kWh~~
- 15 ~~Peak Demand: \$3.29 per kW~~
- 16 ~~Off-Peak Demand: \$0.29 per kW~~
- 17 ~~Minimum Charge: \$64.03 per meter per day~~
- 18 ~~Power Factor Charge: \$0.15 per kVarh~~
- 19 ~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand~~
- 20 ~~RATES EFFECTIVE JANUARY 1, 2018:~~
- 21 ~~Peak Energy: 8.55 cents per kWh~~
- 22 ~~Off-Peak Energy: 5.69 cents per kWh~~
- 23 ~~Peak Demand: \$3.37 per kW~~

~~Off-Peak Demand: \$0.29 per kW~~

~~Minimum Charge: \$65.59 per meter per day~~

~~Power Factor Charge: \$0.15 per kVarh~~

~~Transformer Investment Credit: \$0.27 per kW of monthly maximum demand))~~

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Section 7. Subsection 21.49.060.A of the Seattle Municipal Code, which section was last amended by Ordinance 125171, is amended as follows:

21.49.060 Contract street and area lighting rates (Schedules F, R, A, D, M, and E)

A. Contract street and area lighting rates are available to all customers, including but not limited to water and sewer districts and King County, who contract with the Department for unmetered lights operating from dusk to dawn. Lighting schedules and rates are assigned at the Department's discretion.

Schedule F—Floodlights

<u>Schedule F</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Floodlight HPS</u> <u>\$ per month</u>	<u>\$25.99</u>	<u>\$22.29</u>	<u>\$24.34</u>

~~((RATES EFFECTIVE JANUARY 1, 2016:~~

~~General Floodlight HPS \$19.97~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~General Floodlight HPS \$22.93~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~General Floodlight HPS \$26.22))~~

1 **Schedule R—Residential Lights**

<u>Schedule R</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>LED</u>			
<u>\$ per month</u>	<u>\$11.78</u>	<u>\$11.79</u>	<u>\$12.65</u>

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3 ~~((RATES EFFECTIVE JANUARY 1, 2016:~~

4 ~~Residential LED \$9.21 per month~~

5 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

6 ~~Residential LED \$10.52 per month~~

7 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

8 ~~Residential LED \$11.81 per month))~~

9 **Schedule A—Arterial Lights**

<u>Schedule A</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>HPS/other</u>			
<u>\$ per month</u>	<u>\$29.25</u>	<u>\$36.26</u>	<u>\$38.54</u>
<u>LED</u>			
<u>\$ per month</u>	<u>\$16.23</u>	<u>\$17.53</u>	<u>\$18.76</u>

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11 ~~((RATES EFFECTIVE JANUARY 1, 2016:~~

12 ~~Arterial HPS/other \$23.24 per month~~

13 ~~Arterial LED \$12.68 per month~~

14 ~~RATES EFFECTIVE JANUARY 1, 2017:~~

15 ~~Arterial HPS/other \$25.48 per month~~

16 ~~Arterial LED \$14.63 per month~~

1 RATES EFFECTIVE JANUARY 1, 2018:

2 Arterial HPS/other \$29.44 per month

3 Arterial LED \$16.34 per month))

4 **Schedule D—Decorative, Pedestrian, and Miscellaneous Lights**

<u>Schedule D</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>HPS/other</u> <u>\$ per month</u>	<u>\$34.87</u>	<u>\$36.18</u>	<u>\$39.28</u>
<u>LED</u> <u>\$ per month</u>	<u>\$18.02</u>	<u>\$20.94</u>	<u>\$22.02</u>

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 6 ((RATES EFFECTIVE JANUARY 1, 2016:

7 Decorative HPS/other \$27.20 per month

8 Decorative LED \$23.24 per month

9 RATES EFFECTIVE JANUARY 1, 2017:

10 Decorative HPS/other \$29.86 per month

11 Decorative LED \$16.42 per month

12 RATES EFFECTIVE JANUARY 1, 2018:

13 Decorative HPS/other \$34.96 per month

14 Decorative LED \$18.04 per month))

15 **Schedule M—Department Maintained, Customer Owned Lights**

<u>Schedule M</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>HPS/other</u> <u>\$ per month</u>	<u>\$21.69</u>	<u>\$22.68</u>	<u>\$25.11</u>

<u>LED</u>			
<u>\$ per month</u>	<u>\$7.46</u>	<u>\$7.09</u>	<u>\$7.72</u>

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~~((RATES EFFECTIVE JANUARY 1, 2016:~~

~~HPS/other \$15.86 per month~~

~~LED \$4.85 per month~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~HPS/other \$18.15 per month~~

~~LED \$6.58 per month~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~HPS/other \$21.83 per month~~

~~LED \$7.54 per month))~~

Schedule E—Customer Owned and Maintained Lights

<u>Schedule E</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>\$ per month</u>	<u>\$5.98</u>	<u>\$4.40</u>	<u>\$4.72</u>

~~((RATES EFFECTIVE JANUARY 1, 2016:~~

~~Any Light \$4.39 per month~~

~~RATES EFFECTIVE JANUARY 1, 2017:~~

~~Any Light \$5.52 per month~~

~~RATES EFFECTIVE JANUARY 1, 2018:~~

~~Any Light \$6.08 per month))~~

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Section 8. Section 21.49.065 of the Seattle Municipal Code, last amended by Ordinance 125171, is amended as follows:

21.49.065 Duct, vault, and pole rental rates

A. ~~((General Rental Provisions.))~~ Rental rates shall be charged on an annual basis based on the installations and attachments existing as of January 1 of each year. The full annual rental rate shall be charged for the year in which an installation or attachment is made, regardless of what point in the year use of City Light facilities commences.

B. Duct and vault rental rates are as follows:

	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Duct</u> <u>\$ per duct-foot per year</u>	<u>\$10.99</u>	<u>\$11.20</u>	<u>\$11.49</u>
<u>Innerduct in a rental duct</u> <u>\$ per innerduct-foot per year</u>	<u>\$10.99</u>	<u>\$11.20</u>	<u>\$11.49</u>
<u>Vault Wall Space</u> <u>\$ per square foot per year</u>	<u>\$27.45</u>	<u>\$27.99</u>	<u>\$28.70</u>
<u>Vault Ceiling Space</u> <u>\$ per square foot per year</u>	<u>\$10.99</u>	<u>\$11.20</u>	<u>\$11.49</u>

Innerduct rates pertain to customer installations within a rented duct. Vacant innerducts shall be available for rental to other parties at the Department's discretion. Wall space and ceiling space within ducts include clearance required by chapter 296-45 WAC.

C. Pole rental rates apply to all pole attachments except for separately mounted meter equipment below the communication space. Pole attachment rates are applied per pole per year and are as follows:

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<u>Pole attachments within the communication space</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Pole owned solely by the department</u>	<u>\$31.45</u>	<u>\$31.56</u>	<u>\$32.36</u>
<u>Pole owned jointly by the department and one other party</u>	<u>\$15.73</u>	<u>\$15.78</u>	<u>\$16.18</u>
<u>Pole owned jointly by the department and more than one other party</u>	<u>\$10.48</u>	<u>\$10.52</u>	<u>\$10.79</u>
<u>Pole attachments below the communication space</u>	<u>Effective January 1, 2018</u>	<u>Effective January 1, 2019</u>	<u>Effective January 1, 2020</u>
<u>Pole owned solely by the department</u>	<u>\$59.76</u>	<u>\$59.95</u>	<u>\$61.48</u>
<u>Pole owned jointly by the department and one other party</u>	<u>\$29.88</u>	<u>\$29.98</u>	<u>\$30.74</u>
<u>Pole owned jointly by the department and more than one other party</u>	<u>\$19.92</u>	<u>\$19.98</u>	<u>\$20.49</u>

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3 D. Each lessee shall submit annually to City Light an inventory listing the amount of duct
 4 and vault space and the number of poles used, together with the location of all ducts, vaults, and
 5 poles used. This inventory shall be effective as of January 1 of each year and submitted to City
 6 Light no later than February 1 of each year. Rental charges shall be due within 30 days of
 7 invoice by City Light.

8 E. Any installations or attachments not identified in the lessee's inventory shall be
 9 charged at five times the rental rates set forth (~~(below)~~) in this Section 21.49.065 plus interest.
 10 Interest charged is to be at the statutory nominal percentage rate, compounded monthly. In
 11 addition, (~~(in the event)~~) if the lessee fails to submit an annual inventory, the lessee shall also

1 reimburse City Light for all costs, including loaded employee time, associated with performing
2 an inventory of lessee's use of City Light facilities.

3 ~~((RATES EFFECTIVE JANUARY 1, 2016:~~

4 ~~Duct Rental:~~

5 ~~\$10.47 per duct foot per year~~

6 ~~When a customer installs an innerduct in a rented duct, the rental rate shall be:~~

7 ~~\$10.47 per innerduct foot per year~~

8 ~~Vacant innerducts shall be available to the Department for rental to other parties.~~

9 ~~Vault Rental:~~

10 ~~\$26.16 per square foot of wall space per year~~

11 ~~\$10.47 per square foot of ceiling space per year~~

12 ~~Wall space and ceiling space include clearance required by the Safety Standards~~
13 ~~for Electrical Construction, WAC 296-45.~~

14 ~~Pole Attachment Rental:~~

15 ~~For attachments within the communication space:~~

16 ~~\$29.97 per pole per year for poles owned solely by the Department~~

17 ~~\$14.99 per pole per year for poles owned jointly by the Department~~

18 ~~and one other party~~

19 ~~\$9.99 per pole per year for poles owned jointly by the Department~~

20 ~~and two other parties~~

21 ~~For attachments below the communication space (separately mounted~~
22 ~~meter equipment is exempt):~~

23 ~~\$56.94 per pole per year for poles owned solely by the Department~~

1 \$28.47 per pole per year for poles owned jointly by the Department
2 and one other party

3 \$18.98 per pole per year for poles owned jointly by the Department
4 and two other parties

5 RATES EFFECTIVE JANUARY 1, 2017:

6 Duct Rental: \$10.72 per duct foot per year

7 When a customer installs an innerduct in a rented duct, the rental rate shall be:

8 \$10.72 per innerduct foot per year

9 Vacant innerducts shall be available to the Department for rental to other parties.

10 Vault Rental:

11 \$26.80 per square foot of wall space per year

12 \$10.72 per square foot of ceiling space per year

13 Wall space and ceiling space include clearance required by the Safety Standards
14 for Electrical Construction, WAC 296-45.

15 Pole Attachment Rental:

16 For attachments within the communication space:

17 \$30.70 per pole per year for poles owned solely by the Department

18 \$15.35 per pole per year for poles owned jointly by the Department

19 and one other party

20 \$10.23 per pole per year for poles owned jointly by the Department

21 and two other parties

22 For attachments below the communication space (separately mounted
23 meter equipment is exempt):

1 ~~\$58.33 per pole per year for poles owned solely by the Department~~

2 ~~\$29.16 per pole per year for poles owned jointly by the Department~~

3 ~~and one other party~~

4 ~~\$19.44 per pole per year for poles owned jointly by the Department~~

5 ~~and two other parties~~

6 ~~RATES EFFECTIVE JANUARY 1, 2018:~~

7 ~~Duct Rental: \$10.99 per duct foot per year~~

8 ~~When a customer installs an innerduct in a rented duct, the rental rate shall be:~~

9 ~~\$10.99 per innerduct foot per year~~

10 ~~Vacant innerducts shall be available to the Department for rental to other parties.~~

11 ~~Vault Rental:~~

12 ~~\$27.45 per square foot of wall space per year~~

13 ~~\$10.99 per square foot of ceiling space per year~~

14 ~~Wall space and ceiling space include clearance required by the Safety Standards~~

15 ~~for Electrical Construction, WAC 296-45.~~

16 ~~Pole Attachment Rental:~~

17 ~~For attachments within the communication space:~~

18 ~~\$31.45 per pole per year for poles owned solely by the Department~~

19 ~~\$15.73 per pole per year for poles owned jointly by the Department~~

20 ~~and one other party~~

21 ~~\$10.48 per pole per year for poles owned jointly by the Department~~

22 ~~and two other parties~~

1 For attachments below the communication space (separately mounted
2 meter equipment is exempt):

3 \$59.76 per pole per year for poles owned solely by the Department

4 \$29.88 per pole per year for poles owned jointly by the Department

5 and one other party

6 \$19.92 per pole per year for poles owned jointly by the Department

7 and two other parties))

8 Section 9. Subsection 21.49.085.A of the Seattle Municipal Code, which section was last
9 amended by Ordinance 125171, is amended as follows:

10 A. Non-residential customers located in areas of the Department's service territory where
11 there is adequate distribution capacity may request that the Department reserve capacity
12 sufficient to meet their loads on a circuit which is different from their normal service circuit.
13 Such customers shall pay a reserved distribution capacity charge.

14 **Schedule RDC (Reserved Distribution Capacity)((~~effective January 1, 2016~~**

15 \$0.37 per kW of monthly maximum demand

16 ~~Rate effective January 1, 2017: \$0.38 per kW of monthly maximum demand~~

17 ~~Rate effective January 1, 2018: \$0.39 per kW of monthly maximum demand))~~

<u>Schedule RDC</u>	<u>Effective</u> <u>January 1,</u> <u>2018</u>	<u>Effective</u> <u>January 1,</u> <u>2019</u>	<u>Effective</u> <u>January 1,</u> <u>2020</u>
<u>Dollars per kW of monthly</u> <u>maximum demand</u>	<u>\$0.39</u>	<u>\$0.40</u>	<u>\$0.41</u>

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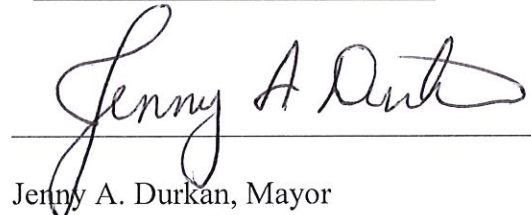
1 Section 10. This ordinance shall take effect and be in force 30 days after its approval by
2 the Mayor, but if not approved and returned by the Mayor within ten days after presentation, it
3 shall take effect as provided by Seattle Municipal Code Section 1.04.020.

4 Passed by the City Council the 19th day of November, 2018,
5 and signed by me in open session in authentication of its passage this 19th day of
6 November, 2018.

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8 President _____ of the City Council

9 Approved by me this 26th day of November, 2018.

10 
11 Jenny A. Durkan, Mayor

12 Filed by me this 26th day of NOVEMBER, 2018.

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14 Monica Martinez Simmons, City Clerk

15 (Seal)

