



SEATTLE CITY COUNCIL

Legislative Summary

CB 118443

Record No.: CB 118443

Type: Ordinance (Ord)

Status: Passed

Version: 1

124818

In Control: City Clerk

File Created: 07/02/2015

Final Action: 07/29/2015

Title: AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department to customers in the city of SeaTac; and amending Sections 21.49.020, 21.49.030, 21.49.040, 21.49.052, 21.49.055, 21.49.057, 21.49.081, and 21.49.100 of the Seattle Municipal Code to implement new rates for the city of SeaTac that reflect the terms of the 2015 franchise agreement.

Date

Notes:

Filed with City Clerk:

Mayor's Signature:

Sponsors: Sawant

Vetoed by Mayor:

Veto Overridden:

Veto Sustained:

Attachments:

Drafter: paula.laschober@seattle.gov

Filing Requirements/Dept Action:

History of Legislative File

Legal Notice Published:

Yes

No

Version:	Acting Body:	Date:	Action:	Sent To:	Due Date:	Return Date:	Result:
1	Mayor	07/14/2015	Mayor's leg transmitted to Council	City Clerk			
	Action Text:		The Council Bill (CB) was Mayor's leg transmitted to Council. to the City Clerk				
	Notes:						
1	City Clerk	07/14/2015	sent for review	Council President's Office			
	Action Text:		The Council Bill (CB) was sent for review. to the Council President's Office				
	Notes:						
1	Council President's Office	07/15/2015	sent for review	Energy Committee			
	Action Text:		The Council Bill (CB) was sent for review. to the Energy Committee				
	Notes:						
1	Full Council	07/20/2015	referred	Energy Committee			

Action Text: The Council Bill (CB) was referred. to the Energy Committee
Notes:

1 Energy Committee 07/22/2015 pass Pass

Action Text: The Committee recommends that Full Council pass the Council Bill (CB).
Notes:

In Favor: 3 Chair Sawant, Vice Chair Okamoto, Member O'Brien
Opposed: 0

1 Full Council 07/27/2015 passed Pass

Action Text: The Council Bill (CB) was passed by the following vote and the President signed the Bill:
Notes:

In Favor: 9 Councilmember Bagshaw, Council President Burgess, Councilmember
Godden, Councilmember Harrell, Councilmember Licata, Councilmember
O'Brien, Councilmember Okamoto, Councilmember Rasmussen,
Councilmember Sawant
Opposed: 0

1 City Clerk 07/28/2015 submitted for Mayor
Mayor's signature

Action Text: The Council Bill (CB) was submitted for Mayor's signature. to the Mayor
Notes:

1 Mayor 07/29/2015 Signed

Action Text: The Council Bill (CB) was Signed.
Notes:

1 Mayor 07/29/2015 returned City Clerk

Action Text: The Council Bill (CB) was returned. to the City Clerk
Notes:

1 City Clerk 07/29/2015 attested by City
Clerk

Action Text: The Ordinance (Ord) was attested by City Clerk.
Notes:

CITY OF SEATTLE
ORDINANCE 124818
COUNCIL BILL 118443

AN ORDINANCE relating to the rates, terms and conditions for the use and sale of electricity supplied by the City Light Department to customers in the city of SeaTac; and amending Sections 21.49.020, 21.49.030, 21.49.040, 21.49.052, 21.49.055, 21.49.057, 21.49.081, and 21.49.100 of the Seattle Municipal Code to implement new rates for the city of SeaTac that reflect the terms of the 2015 franchise agreement.

WHEREAS, the City Light Department (“the Department”) provides electric service to customers in the city of SeaTac under terms specified by a franchise agreement; and

WHEREAS, a new franchise agreement, approved on June 23, 2015 by the city of SeaTac by SeaTac Ordinance 15-1007, specified terms of the franchise agreement under which the Department provides electric service to customers in SeaTac from June 1, 2015 until September 30, 2030; and

WHEREAS, the aforementioned new franchise agreement allows the Department to add a six percent rate differential to the base rates for SeaTac customers effective June 1, 2015 and an eight percent rate differential to the base rates for SeaTac customers effective January 1, 2016; and

WHEREAS, upon acceptance of the SeaTac franchise agreement by the Seattle City Council, the Department may implement rates reflecting terms set forth by that franchise agreement;

NOW, THEREFORE,

BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:

Section 1. Subsection 21.49.020.A of the Seattle Municipal Code, which section was last amended by Ordinance 124167, is amended as follows:

21.49.020 Definitions ((-))

1 A. The following terms or abbreviations, as used in this ~~((chapter))~~ Chapter 21.49, have
2 the following meanings:

3 1. "Applicant" means any person, firm, corporation, government agency, or other
4 entity requesting electrical service from the Department.

5 * * *

6 30. "Residence" means a single-family dwelling.

7 31. "SeaTac customer" means a customer receiving service at a location in the
8 City of SeaTac.

9 ~~((31))~~ 32. "Shoreline customer" means a customer receiving service at a location
10 in the City of Shoreline.

11 ~~((32))~~ 33. "Suburban customer" means any customer that is not a city customer
12 ~~((or a Tukwila customer or a Shoreline customer or a Burien customer))~~ , Burien customer,
13 SeaTac customer, Shoreline customer, or Tukwila customer.

14 ~~((33))~~ 34. "Transitional housing" means a unit or facility that serves as temporary
15 living quarters for individuals or families and is subsidized in whole or in part (e.g., rent and/or
16 utilities) by a non-profit corporation or a government entity, which is responsible for the unit or
17 facility as owner or master leaseholder, or through a written agreement with a landlord.

18 ~~((34))~~ 35. "Tukwila customer" means a customer receiving service at a location in
19 the City of Tukwila.

20 ~~((35))~~ 36. "Underground distribution network" means an electrical distribution
21 configuration in which two (2) or more City-owned secondary cables are bussed together so that
22 the loss of any one (1) associated distribution feeder cable will not interrupt service to the
23 customer.

1 All kWh at 0.37 cents per kWh

2 First Avenue South 2 Undergrounding Charge:

3 All kWh at 0.13 cents per kWh

4 RATES EFFECTIVE JANUARY 1, 2015:

5 Energy Charges:

6 Summer Billing Cycles (April — September)

7 First 10 kWh per day at 5.84 cents per kWh

8 All additional kWh per day at 12.24 cents per kWh

9 Winter Billing Cycles (October — March)

10 First 16 kWh per day at 5.84 cents per kWh

11 All additional kWh per day at 12.24 cents per kWh

12 Base Service Charge:

13 14.51 cents per meter per day

14 First Avenue South 1 Undergrounding Charge:

15 All kWh at 0.37 cents per kWh

16 First Avenue South 2 Undergrounding Charge:

17 All kWh at 0.13 cents per kWh

18 RATES EFFECTIVE JANUARY 1, 2016:

19 Energy Charges:

20 Summer Billing Cycles (April — September)

21 First 10 kWh per day at 6.15 cents per kWh

22 All additional kWh per day at 12.84 cents per kWh

23 Winter Billing Cycles (October — March)

1 First 16 kWh per day at 6.15 cents per kWh

2 All additional kWh per day at 12.84 cents per kWh

3 Base Service Charge:

4 14.83 cents per meter per day

5 First Avenue South 1 Undergrounding Charge:

6 All kWh at 0.37 cents per kWh

7 First Avenue South 2 Undergrounding Charge:

8 All kWh at 0.13 cents per kWh

9 **Schedule RSE (Residential: SeaTac)**

10 Schedule RSE is for residential SeaTac customers, except those subject to Schedules REE and
11 RLE.

12 **RATES EFFECTIVE JANUARY 1, 2015:**

13 Energy Charges:

14 Summer Billing Cycles (April — September)

15 First 10 kWh per day at 5.84 cents per kWh

16 All additional kWh per day at 12.24 cents per kWh

17 Winter Billing Cycles (October — March)

18 First 16 kWh per day at 5.84 cents per kWh

19 All additional kWh per day at 12.24 cents per kWh

20 Base Service Charge:

21 14.51 cents per meter per day

22 **RATES EFFECTIVE JANUARY 1, 2016:**

23 Energy Charges:

1 Summer Billing Cycles (April — September)

2 First 10 kWh per day at 6.56 cents per kWh

3 All additional kWh per day at 13.12 cents per kWh

4 Winter Billing Cycles (October — March)

5 First 16 kWh per day at 6.56 cents per kWh

6 All additional kWh per day at 13.12 cents per kWh

7 Base Service Charge:

8 14.83 cents per meter per day

9 B. Normal residential service shall be limited to single-phase.

10 C. If Schedules RSC, RST, RSS, RSH, ~~((and))~~ RSB, and RSE are applied to transient
11 occupancy in separately metered living units, billing shall be in the name of the owner on a
12 continuous basis.

13 D. Duplexes using a single meter prior to October 13, 1978 (~~(;)~~) shall be considered as a
14 single residence for the purpose of applying Schedules RSC, RST, RSS, RSH, ~~((and))~~ RSB, and
15 RSE. For a new duplex or a larger service to an existing duplex, each residence shall be
16 separately metered.

17 E. All electrical service provided for domestic uses to a single residential account,
18 including electrically heated swimming pools, shall have all consumption of electricity added
19 together for billing on Schedules RSC, RST, RSS, RSH, ~~((and))~~ RSB, and RSE.

20 Section 3. Section 21.49.040 of the Seattle Municipal Code, last amended by Ordinance
21 124786, is amended to read as follows:

22 **21.49.040 Residential rate assistance (Schedules REC, RET, RES, REH, REB, REE, RLC,**
23 **RLT, RLS, RLH, ((and)) RLB, and RLE)**

1 First Avenue South 1 Undergrounding Charge:

2 All kWh at 0.15 cents per kWh

3 First Avenue South 2 Undergrounding Charge:

4 All kWh at 0.05 cents per kWh

5 RATES EFFECTIVE JANUARY 1, 2015:

6 Energy Charges:

7 Summer Billing Cycles (April — September)

8 First 10 kWh per day at 2.34 cents per kWh

9 All additional kWh per day at 4.90 cents per kWh

10 Winter Billing Cycles (October — March)

11 First 16 kWh per day at 2.34 cents per kWh

12 All additional kWh per day at 4.90 cents per kWh

13 Base Service Charge:

14 5.80 cents per meter per day

15 First Avenue South 1 Undergrounding Charge:

16 All kWh at 0.15 cents per kWh

17 First Avenue South 2 Undergrounding Charge:

18 All kWh at 0.05 cents per kWh

19 RATES EFFECTIVE JANUARY 1, 2016:

20 Energy Charges:

21 Summer Billing Cycles (April — September)

22 First 10 kWh per day at 2.46 cents per kWh

23 All additional kWh per day at 5.14 cents per kWh

1 Winter Billing Cycles (October — March)

2 First 16 kWh per day at 2.46 cents per kWh

3 All additional kWh per day at 5.14 cents per kWh

4 Base Service Charge:

5 5.93 cents per meter per day

6 First Avenue South 1 Undergrounding Charge:

7 All kWh at 0.15 cents per kWh

8 First Avenue South 2 Undergrounding Charge:

9 All kWh at 0.05 cents per kWh

10 **Schedules REE (Residential Elderly: SeaTac) and RLE (Residential Low-Income: SeaTac)**

11 Schedules REE and RLE are available for separately metered residential service provided to

12 SeaTac customers who show satisfactory proof that they have a City Light residential account

13 and reside in the dwelling unit where the account is billed and that they:

14 1. For Schedule RLE, receive Supplemental Security Income pursuant to 42 USC

15 Sections 1381 — 1383; or

16 2. For Schedules RLE and REE, reside in a household in which the annual income of all

17 household members together does not exceed 70 percent of the Washington State median income

18 for the number of individuals in the household as computed annually by the state or the City.

19 **RATES EFFECTIVE JANUARY 1, 2015:**

20 Energy Charges:

21 Summer Billing Cycles (April — September)

22 First 10 kWh per day at 2.34 cents per kWh

23 All additional kWh per day at 4.90 cents per kWh

1 Winter Billing Cycles (October — March)

2 First 16 kWh per day at 2.34 cents per kWh

3 All additional kWh per day at 4.90 cents per kWh

4 Base Service Charge:

5 5.80 cents per meter per day

6 **RATES EFFECTIVE JANUARY 1, 2016:**

7 Energy Charges:

8 Summer Billing Cycles (April — September)

9 First 10 kWh per day at 2.62 cents per kWh

10 All additional kWh per day at 5.25 cents per kWh

11 Winter Billing Cycles (October — March)

12 First 16 kWh per day at 2.62 cents per kWh

13 All additional kWh per day at 5.25 cents per kWh

14 Base Service Charge:

15 5.93 cents per meter per day

16 B. Applicants for Schedules REC, RLC, RET, RL T, RES, RLS, REH, RLH, REB,
17 ((and)) RLB, REE, and RLE shall verify the information required to certify their eligibility for
18 residential rate assistance and shall provide such other data as is deemed appropriate upon forms
19 and in the manner determined by the City's Human Services Department as directed by City
20 Light. Customer eligibility to enter the program may also be established from data provided by
21 affordable housing providers receiving federal, state, or local funding and subject to annual
22 compliance monitoring by the granting authority, if the providers have entered into agreements

1 with City Light regarding the provision and use of the information. Such agreements do not limit
2 the City's right to confirm the information provided with the customer.

3 C. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, ~~((and))~~ RLB, REE,
4 and RLE and any other form of residential rate assistance established by the Department are not
5 available to those otherwise eligible persons who own their dwelling unit and who use electric
6 heat as defined in ~~((Seattle Municipal Code))~~ Section 21.52.210 ~~(~~(Ordinance 109675, Section~~~~
7 ~~2))~~) but who have not completed or who are not in the process of completing the energy
8 conservation measures required for participation in the Comprehensive Residential
9 Weatherization Program described in ~~((Seattle Municipal Code))~~ Section 21.52.260 ~~(~~(Ordinance~~~~
10 ~~109675, Section 8))~~). Customers who own their own dwelling unit and who use electric heat
11 have one year from the date of application for Schedules REC, RLC, RET, RLT, RES, RLS,
12 REH, RLH, REB, ~~((and))~~ RLB, REE, and RLE to complete the energy conservation measures.
13 Eligibility for residential rate assistance may be continued by the Department, however, if the
14 Department determines that the customer's failure to complete the required energy conservation
15 measures is the fault of the City in failing to furnish or properly administer the Low-income
16 Electric Program set forth in ~~((Seattle Municipal Code))~~ Section 21.52.250 ~~(~~(Ordinance 109675,~~~~
17 ~~Section 7))~~).

18 D. Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, ~~((and))~~ RLB, REE,
19 and RLE shall not apply to any subsidized unit operated by the Seattle Housing Authority, the
20 Housing Authority of the County of King, or the federal government where utility allowances are
21 provided.

22 E. Normal residential service under Schedules REC, RLC, RET, RLT, RES, RLS, REH,
23 RLH, REB, ~~((and))~~ RLB, REE, and RLE shall be limited to single-phase.

1 F. If Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB (~~(and)~~) RLB, REE,
2 and RLE are applied to transient occupancy in separately metered living units, billing shall be in
3 the name of the owner on a continuous basis.

4 G. Duplexes using a single meter prior to October 13, 1978 (~~(;)~~) shall be considered as a
5 single residence for the purpose of applying Schedules REC, RLC, RET, RLT, RES, RLS, REH,
6 RLH, REB, (~~(and)~~) RLB, REE, and RLE. For a new duplex or a larger service to an existing
7 duplex, each residence shall be separately metered.

8 H. All electric service provided for domestic uses to a single residential account,
9 including electrically heated swimming pools, shall have all consumption of electricity added
10 together for billing on Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, (~~(and)~~)
11 RLB, REE, and RLE.

12 Section 4. Subsection 21.49.052.A of the Seattle Municipal Code, which section was last
13 amended by Ordinance 124786, is amended to read as follows:

14 **21.49.052 Small general service (Schedules SMC, SMT, SMS, SMH, SMB, (~~(and)~~) SMD,**
15 **and SME)**

16 A. Small general service is general service provided to customers who are not demand
17 metered or, if demand metered, have had in the previous calendar year more than half of their
18 normal billings at less than 50 kW of maximum demand. Classification of new customers as
19 small general service customers will be based on the Department's estimate of maximum demand
20 in the current year. Customers who are assigned flat rate bills shall be charged according to
21 Small general service rates.

22 * * *

23 **Schedule SMB (Small General Service: Burien)**

1 Schedule SMB is for small standard general service provided to Burien customers.

2 RATES EFFECTIVE JANUARY 1, 2014:

3 Energy Charges:

4 All energy at 7.76 cents per kWh

5 Minimum Charge:

6 \$0.27 per meter per day

7 First Avenue South 1 Undergrounding Charge:

8 All kWh at 0.37 cents per kWh

9 First Avenue South 2 Undergrounding Charge:

10 All kWh at 0.13 cents per kWh

11 Discounts:

12 Transformer losses in kWh —

13 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

14 Transformer investment —

15 \$0.24 per kW of monthly maximum demand

16 RATES EFFECTIVE JANUARY 1, 2015:

17 Energy Charges:

18 All energy at 8.22 cents per kWh

19 Minimum Charge:

20 \$0.26 per meter per day

21 First Avenue South 1 Undergrounding Charge:

22 All kWh at 0.37 cents per kWh

23 First Avenue South 2 Undergrounding Charge:

1 All kWh at 0.13 cents per kWh

2 Discounts:

3 Transformer losses in kWh —

4 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

5 Transformer investment —

6 \$0.22 per kW of monthly maximum demand

7 RATES EFFECTIVE JANUARY 1, 2016:

8 Energy Charges:

9 All energy at 8.63 cents per kWh

10 Minimum Charge:

11 \$0.26 per meter per day

12 First Avenue South 1 Undergrounding Charge:

13 All kWh at 0.37 cents per kWh

14 First Avenue South 2 Undergrounding Charge:

15 All kWh at 0.13 cents per kWh

16 Discounts:

17 Transformer losses in kWh —

18 $.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

19 Transformer investment —

20 \$0.22 per kW of monthly maximum demand

21 **Schedule SME (Small General Service: SeaTac)**

22 Schedule SME is for small standard general service provided to SeaTac customers.

23 **RATES EFFECTIVE JANUARY 1, 2015:**

1 Energy Charges:

2 All energy at 8.22 cents per kWh

3 Minimum Charge:

4 \$0.26 per meter per day

5 Discounts:

6 Transformer losses in kWh —

7 .53285 x kW + .00002 x kW² + .00527 x kWh

8 Transformer investment —

9 \$0.22 per kW of monthly maximum demand

10 **RATES EFFECTIVE JANUARY 1, 2016:**

11 Energy Charges:

12 All energy at 8.79 cents per kWh

13 Minimum Charge:

14 \$0.26 per meter per day

15 Discounts:

16 Transformer losses in kWh —

17 .53285 x kW + .00002 x kW² + .00527 x kWh

18 Transformer investment —

19 \$0.22 per kW of monthly maximum demand

20 * * *

21 Section 5. Subsection 21.49.055.A of the Seattle Municipal Code, which section was last
22 amended by Ordinance 124786, is amended to read as follows:

1 **21.49.055 Medium general service (Schedules MDC, MDT, MDS, MDH, MDB, ((and))**
2 **MDD, and MDE) ((∓))**

3 A. Medium general service is general service provided to customers who have in the
4 previous calendar year half or more than half of their normal billings at 50 kW of maximum
5 demand or greater and have more than half of their normal billings at less than 1,000 kW of
6 maximum demand. Classification of new customers will be based on the Department's estimate
7 of maximum demand in the current year.

8 * * *

9 **Schedule MDB (Medium Standard General Service: Burien)**

10 Schedule MDB is for medium standard general service provided to Burien customers.

11 RATES EFFECTIVE JANUARY 1, 2014:

12 Energy Charges:

13 All energy at 6.45 cents per kWh

14 Demand Charges:

15 All kW of maximum demand at \$2.18 per kW

16 Minimum Charge (to be charged when the Department's billing system is updated to include it):

17 \$0.63 per meter per day

18 First Avenue South 1 Undergrounding Charge:

19 All kWh at 0.37 cents per kWh

20 First Avenue South 2 Undergrounding Charge:

21 All kWh at 0.13 cents per kWh

22 Discounts:

23 Transformer losses in kWh —

1 1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

2 Transformer investment —

3 \$0.24 per kW of monthly maximum demand

4 RATES EFFECTIVE JANUARY 1, 2015:

5 Energy Charges:

6 All energy at 6.70 cents per kWh

7 Demand Charges:

8 All kW of maximum demand at \$2.24 per kW

9 Minimum Charge (to be charged when the Department's billing system is updated to include it):

10 \$0.63 per meter per day

11 First Avenue South 1 Undergrounding Charge:

12 All kWh at 0.37 cents per kWh

13 First Avenue South 2 Undergrounding Charge:

14 All kWh at 0.13 cents per kWh

15 Discounts:

16 Transformer losses in kWh —

17 1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

18 Transformer investment —

19 \$0.22 per kW of monthly maximum demand

20 RATES EFFECTIVE JANUARY 1, 2016:

21 Energy Charges:

22 All energy at 7.06 cents per kWh

23 Demand Charges:

1 All kW of maximum demand at \$2.32 per kW

2 Minimum Charge (to be charged when the Department's billing system is updated to include it):

3 \$0.65 per meter per day

4 First Avenue South 1 Undergrounding Charge:

5 All kWh at 0.37 cents per kWh

6 First Avenue South 2 Undergrounding Charge:

7 All kWh at 0.13 cents per kWh

8 Discounts:

9 Transformer losses in kWh —

10 $1756 + .53285 \times kW + .00002 \times W^2 + .00527 \times kWh$

11 Transformer investment —

12 \$0.22 per kW of monthly maximum demand

13 **Schedule MDD (Medium Network General Service)**

14 Schedule MDD is for medium network general service.

15 RATES EFFECTIVE JANUARY 1, 2014:

16 Energy Charges:

17 All energy at 7.72 cents per kWh

18 Demand Charges:

19 All kW of maximum demand at \$4.39 per kW

20 Minimum Charge (to be charged when the Department's billing system is updated to include it):

21 \$0.63 per meter per day

22 Discounts:

23 Transformer losses in kWh —

1 1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

2 Transformer investment —

3 \$0.24 per kW of monthly maximum demand

4 RATES EFFECTIVE JANUARY 1, 2015:

5 Energy Charges:

6 All energy at 7.93 cents per kWh

7 Demand Charges:

8 All kW of maximum demand at \$4.52 per kW

9 Minimum Charge (to be charged when the Department's billing system is updated to include it):

10 \$0.63 per meter per day

11 Discounts:

12 Transformer losses in kWh —

13 1756 + .53285 x kW + .00002 x kW^2 + .00527 x kWh

14 Transformer investment —

15 \$0.22 per kW of monthly maximum demand

16 RATES EFFECTIVE JANUARY 1, 2016:

17 Energy Charges:

18 All energy at 8.24 cents per kWh

19 Demand Charges:

20 All kW of maximum demand at \$4.54 per kW

21 Minimum Charge (to be charged when the Department's billing system is updated to include it):

22 \$0.65 per meter per day

23 Discounts:

1 Transformer losses in kWh —
2 $1756 + .53285 \times kW + .00002 \times W^2 + .00527 \times kWh$
3 Transformer investment —
4 \$0.22 per kW of monthly maximum demand

5 **Schedule MDE (Medium Standard General Service: SeaTac)**

6 Schedule MDE is for medium standard general service provided to SeaTac customers.

7 **RATES EFFECTIVE JANUARY 1, 2015:**

8 Energy Charges:

9 All energy at 6.70 cents per kWh

10 Demand Charges:

11 All kW of maximum demand at \$2.24 per kW

12 Minimum Charge (to be charged when the Department's billing system is updated to include it):

13 \$0.63 per meter per day

14 Discounts:

15 Transformer losses in kWh —

16 $1756 + .53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$

17 Transformer investment —

18 \$0.22 per kW of monthly maximum demand

19 **RATES EFFECTIVE JANUARY 1, 2016:**

20 Energy Charges:

21 All energy at 7.31 cents per kWh

22 Demand Charges:

23 All kW of maximum demand at \$2.32 per kW

1 Minimum Charge (to be charged when the Department's billing system is updated to include it):

2 \$0.65 per meter per day

3 Discounts:

4 Transformer losses in kWh —

5 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

6 Transformer investment —

7 \$0.22 per kW of monthly maximum demand

8 * * *

9 Section 6. Subsection 21.49.057.A of the Seattle Municipal Code, which section was last
10 amended by Ordinance 124786, is amended to read as follows:

11 **21.49.057 Large general service (Schedules LGC, LGT, LGS, LGH, LGD, ((and)) LGB,**
12 **and LGE)**

13 A. Large general service is network general service provided to customers who have in
14 the previous calendar year half or more than half of their normal billings at 1,000 kW of
15 maximum demand or greater, and also standard general service provided to customers who have
16 in the previous calendar year half or more than half of their normal billings at 1,000 kW of
17 maximum demand or greater and have more than half of their normal billings at less than 10,000
18 kW of maximum demand. Classification of new customers will be based on the Department's
19 estimate of maximum demand in the current year.

20 * * *

21 **Schedule LGB (Large Standard General Service: Burien)**

22 Schedule LGB is for large standard general service provided to Burien customers.

23 RATES EFFECTIVE JANUARY 1, 2014:

1 Energy Charges:

2 Peak at 7.56 cents per kWh

3 Off-peak at 5.07 cents per kWh

4 Demand Charges:

5 Peak at \$1.52 per kW

6 Off-peak at \$0.24 per kW

7 Minimum Charge:

8 \$16.77 per meter per day

9 First Avenue South 1 Undergrounding Charge:

10 All kWh at 0.37 cents per kWh

11 First Avenue South 2 Undergrounding Charge:

12 All kWh at 0.13 cents per kWh

13 Discounts:

14 Transformer losses in kWh -

15 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

16 Transformer investment -

17 \$0.24 per kW of monthly maximum demand

18 RATES EFFECTIVE JANUARY 1, 2015:

19 Energy Charges:

20 Peak at 7.91 cents per kWh

21 Off-peak at 5.27 cents per kWh

22 Demand Charges:

23 Peak at \$2.02 per kW

1 Off-peak at \$0.22 per kW

2 Minimum Charge:

3 \$18.58 per meter per day

4 First Avenue South 1 Undergrounding Charge:

5 All kWh at 0.37 cents per kWh

6 First Avenue South 2 Undergrounding Charge:

7 All kWh at 0.13 cents per kWh

8 Discounts:

9 Transformer losses in kWh —

10 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

11 Transformer investment —

12 \$0.22 per kW of monthly maximum demand

13 RATES EFFECTIVE JANUARY 1, 2016:

14 Energy Charges:

15 Peak at 8.37 cents per kWh

16 Off-peak at 5.58 cents per kWh

17 Demand Charges:

18 Peak at \$2.08 per kW

19 Off-peak at \$0.22 per kW

20 Minimum Charge:

21 \$18.98 per meter per day

22 First Avenue South 1 Undergrounding Charge:

23 All kWh at 0.37 cents per kWh

1 First Avenue South 2 Undergrounding Charge:

2 All kWh at 0.13 cents per kWh

3 Discounts:

4 Transformer losses in kWh —

5 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

6 Transformer investment —

7 \$0.22 per kW of monthly maximum demand

8 **Schedule LGE (Large Standard General Service: SeaTac)**

9 Schedule LGE is for large standard general service provided to SeaTac customers.

10 **RATES EFFECTIVE JANUARY 1, 2015:**

11 Energy Charges:

12 Peak at 7.91 cents per kWh

13 Off-peak at 5.27 cents per kWh

14 Demand Charges:

15 Peak at \$2.02 per kW

16 Off-peak at \$0.22 per kW

17 Minimum Charge:

18 \$18.58 per meter per day

19 Discounts:

20 Transformer losses in kWh —

21 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

22 Transformer investment —

23 \$0.22 per kW of monthly maximum demand

1 **RATES EFFECTIVE JANUARY 1, 2016:**

2 Energy Charges:

3 Peak at 8.44 cents per kWh

4 Off-peak at 5.62 cents per kWh

5 Demand Charges:

6 Peak at \$2.08 per kW

7 Off-peak at \$0.22 per kW

8 Minimum Charge:

9 \$18.98 per meter per day

10 Discounts:

11 Transformer losses in kWh —

12 $1756 + .53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$

13 Transformer investment —

14 \$0.22 per kW of monthly maximum demand

15 Section 7. Section 21.49.081 of the Seattle Municipal Code, last amended by Ordinance
16 124182, is amended to read as follows:

17 **21.49.081 Automatic BPA cost adjustment ((:))**

18 Each time that BPA adjusts its rates that are applied to City Light through its then current
19 power sales agreements (PSAs) and transmission service agreements (TSAs) with BPA, City
20 Light will calculate the difference (in dollars) between what City Light would have paid for its
21 BPA purchases under the previous BPA rates for a 12 month period beginning on the effective
22 date of the BPA adjustment and what City Light will actually pay for the same period under the
23 adjusted BPA rates. The dollar difference will then be multiplied by 1.1095, which is the

1 effective tax rate, and the product divided by forecast load (in kWh) over the 12 month period to
2 calculate a number (in dollars/kWh rounded to the nearest ten thousandth of a dollar) which will
3 be called the "BPA increment."

4 For example, if an increase in BPA rates results in increased costs to the Department of
5 \$18,422,543 per year, this amount would be multiplied by the 1.1095 effective tax rate to get
6 required additional customer revenue of \$20,439,811. The additional revenue required would
7 then be divided by the forecast kWh load to calculate the BPA increment.

8 As soon as practical after a BPA adjustment in rates, energy charges in effect under all
9 rate schedules will be increased or decreased by the BPA increment, provided that for customers
10 served under Schedules REC, RLC, RET, RLT, RES, RLS, REH, RLH, REB, ~~((and))~~ RLB,
11 REE, and RLE, energy charges shall be increased or decreased by 40 percent of the BPA
12 increment. The BPA increment will increase or decrease equally first block and second block
13 charges in residential rates and peak and off-peak rates for large and high demand general
14 service customers as well as the single energy charges for small and medium general service
15 customers and the energy charge portion of Schedules T, L, P, R, A, and F.

16 If at any time after December 31, 2006, BPA announces an adjustment in the rates to be
17 charged to City Light, then City Light shall compute the BPA increment for the purpose of
18 ensuring that only the increase or decrease in costs from BPA will be passed through to City
19 Light's customers. The increment will be based on the projected load for a 12 month period. City
20 Light's rates shall be adjusted to give effect to the BPA increment, and the adjusted rates shall
21 take effect after the effective date of the adjusted BPA rates as soon as the billing process can be
22 implemented.

1 Section 8. Subsection 21.49.100.K of the Seattle Municipal Code, which section was last
2 amended by Ordinance 123178, is amended to read as follows:

3 **21.49.100 Application and contract provisions.**

4 K. Account Service Charge. An applicant or a customer shall be charged an account
5 service charge for establishing an account. The charge shall be included in the initial billing to
6 the first permanent occupant after the establishment of an account. The schedule of charges shall
7 be established through the Administrative Code process. The account service charge shall not
8 apply in the following cases:

9 1. For a name, address, or rate schedule change involving the same premises and
10 account, or the addition of names to existing accounts;

11 2. For temporary service used for the purpose of new construction;

12 3. For meters or other charges added to an existing account;

13 4. For customers billed on Schedules REC, RES, RET, REH, REB, RLT, RLC,
14 RLS, RLH, ~~((and))~~ RLB, REE, and RLE;

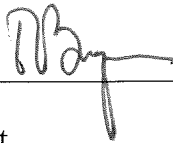
15 5. For the transfer of responsibility for an existing account for service to an
16 existing premises from the occupant of record to another party, and the assumption by that other
17 party of the obligation to pay for the service, when no opening or closing of the account is
18 involved;

19 6. For billing of vacancy current to property owners or authorized agent;


20 7. For a change in status between vacant and occupied.

21 Section 9. This ordinance shall take effect and be in force 30 days after its approval by
22 the Mayor, but if not approved and returned by the Mayor within ten days after presentation, it
23 shall take effect as provided by Seattle Municipal Code Section 1.04.020.


1 Passed by the City Council the 27th day of July, 2015, and
2 signed by me in open session in authentication of its passage this
3 27th day of July, 2015.

4
5 
6 President _____ of the City Council

7
8 Approved by me this 28th day of July, 2015.

9
10 
11 Edward B. Murray, Mayor

12
13 Filed by me this 29th day of July, 2015.

14
15 
16 Monica Martinez Simmons, City Clerk

