

2017-2018 RATES & 2017-2018 NET WHOLESALE REVENUE

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Energy & Environment Committee September 13, 2016



OVERVIEW: TWO ORDINANCES

- 1. 2017-2018 Net Wholesale Revenue (NWR) Baseline
- 2. 2017-2018 Rates

Revenue requirement and NWR set by 2016 Strategic Plan, adopted in July 2016.

2016 Strategic Plan Rate Increases

2017	2018	2019	2020	2021	2022	Avg.
5.6%	5.6%	5.0%	3.6%	3.1%	2.5%	4.3%

NET WHOLESALE REVENUE

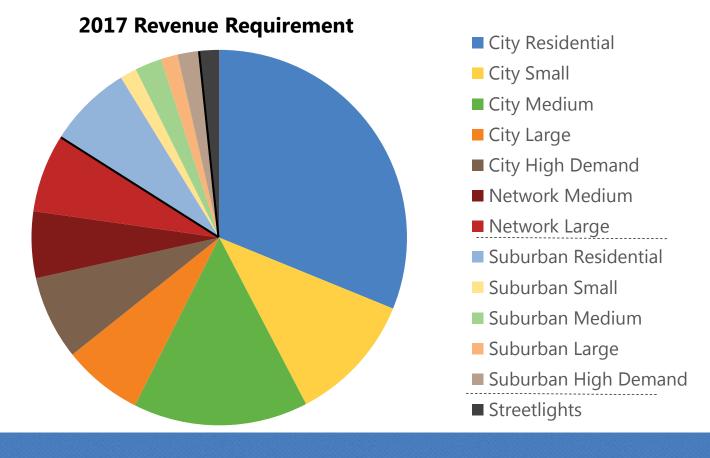
- Ordinance codifies net wholesale forecast for 2017 and 2018, which the RSA will manage to.
- Amount is consistent with strategic plan, budget and rates.

Wholesale Revenue Forecast

2015	2016	2017	2018	2019	2020	2021	2022
\$65	\$60	\$60	\$60	\$55	\$50	\$50	\$40

COST OF SERVICE

 Cost of service goal: allocate retail revenue requirement equitably to all rate classes.



COST OF SERVICE RESULTS

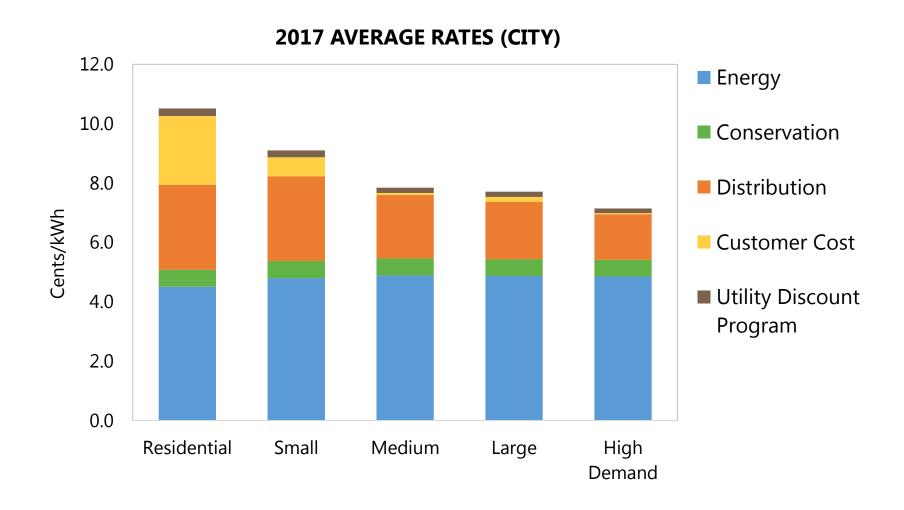
SUMMARY OF PERCENTAGE AVERAGE RATE CHANGES BY RATE CLASS

2017	Total	Residential	Small	Medium	Large	High Demand
All Areas	5.6%	5.0%	7.3%	5.5%	4.9%	6.9%
City of Seattle	5.9%	5.2%	7.3%	6.8%	5.7%	6.7%
Downtown Network	3.8%			3.8%	4.2%	
Franchise Cities	5.9%	4.5%	7.8%	6.8%	5.4%	7.8%
2018	Total	Residential	Small	Medium	Large	High Demand
2018 All Areas	Total 5.6%	Residential 5.7%	Small 5.5%	Medium 5.6%	Large 5.7%	_
						Demand
All Areas	5.6%	5.7%	5.5%	5.6%	5.7%	Demand 5.6%

AVERAGE RATE = REVENUE REQUIREMENT (\$) RETAIL SALES FORECAST (kWh)



AVERAGE RATES BY SERVICE COMPONENT



RATE DESIGN

- Set rates to collect revenue requirement set by cost of service.
 - Dependent on retail sales forecast.
- Rate design policy and principles are unchanged from the 2015-2016 rate review.
 - Rates reflect changes in costs for different service components.

RESIDENTIAL RATES

Residential - City			2016	2017	2018	
# of meters: 326,151	First Bloc	k (\$/kWh)	\$0.0596	\$0.0701	\$0.0782	
	End-Bloc	ck (\$/kWh)	\$0.1257	\$0.1288	\$0.1320	
В	\$4.51	\$4.93	\$5.05			
Monthly Bills - Standard	kWh	2016	2017	Increase	2018	Increase
Multifamily Home	463	\$38.17	\$42.78	\$4.61	\$46.21	\$3.43
SF Home Non-Electric Heat	634	\$58.41	\$63.68	\$5.27	\$67.74	\$4.06
SF Home Electric Heat	841	\$84.41	\$90.33	\$5.92	\$95.05	\$4.72
High User	1,180	\$127.03	\$133.99	\$6.96	\$139.80	\$5.81
Monthly Bills – UDP*						
Multifamily Home	463	\$15.27	\$17.11	\$1.84	\$18.48	\$1.37
SF Home Electric Heat	841	\$33.77	\$36.13	\$2.36	\$38.02	\$1.89

^{*}UDP Rates are 40% of standard residential rates

SMALL GENERAL SERVICE RATES

Small General Ser	vice - City	(< 50 k	xW)	2016	2017	2018
# of meters:	37,781	Energ	y (\$/kWh)	\$0.0848	\$0.0910	\$0.0960
Monthly Bills	kWh	2016	2017	Increase	2018	Increase
Small Office	1,195	\$101	\$109	\$7	\$115	\$6
Car Wash	7,573	\$642	\$689	\$47	\$727	\$38
Investment Firm	8,833	\$749	\$804	\$55	\$848	\$44

MEDIUM GENERAL SERVICE & NETWORK RATES

Medium General	Service - City	(>=50 kW	and < 1,00	00 kW)	2016	2017	2018
Number of meters: 2,225			Energy	Energy (\$/kWh)		\$0.0698	\$0.0740
				Demand (\$/kW)		\$3.36	\$3.44
Monthly Bills	Load Factor	kWh	2016	2017	Increase	2018	Increase
Office Building	20%	135,650	\$10,229	\$11,022	\$793	\$11,629	\$607
Apt. Complex	34%	216,300	\$15,946	\$17,046	\$1,101	\$18,001	\$955
Produce Co.	54%	50,705	\$3,668	\$3,894	\$227	\$4,116	\$221
Real Estate Dev	82%	453,050	\$32,082	\$33,796	\$1,715	\$35,751	\$1,955
Marillana Daniel							
Medium Downto	own Network ($\langle \rangle = 50 \text{ kW}$	and < 1,00	00 kW)	2016	2017	2018
Number of meters		>= 50 kW 545		(\$/kWh)	2016 \$0.0832	2017 \$0.0797	2018 \$0.0852
				(\$/kWh)			
			Energy	(\$/kWh)	\$0.0832	\$0.0797	\$0.0852
Number of meters	s:	545	Energy ((\$/kWh) I (\$/kW)	\$0.0832 \$4.54	\$0.0797 \$7.48	\$0.0852 \$7.67
Number of meters Monthly Bills	S: Load Factor	545 kWh	Energy (Demand	(\$/kWh) I (\$/kW) 2017	\$0.0832 \$4.54 Increase	\$0.0797 \$7.48 2018	\$0.0852 \$7.67 Increase
Number of meters Monthly Bills Theater	Load Factor 29%	545 kWh 78,840	Energy (Demand 2016 \$8,028	(\$/kWh) I (\$/kW) 2017 \$8,702	\$0.0832 \$4.54 Increase \$675	\$0.0797 \$7.48 2018 \$9,197	\$0.0852 \$7.67 Increase \$495

LARGE GENERAL SERVICE & NETWORK RATES

Large General S	ervice -	City (>=1,00	0 kW and < 1	.0,000 kW)	2016	2017	2018
Number of meters	: 81		Energy On-F	Peak (\$/kWh)	\$0.0767	\$0.0801	\$0.0848
			Energy Off-p	oeak (\$/kWh)	\$0.0514	\$0.0533	\$0.0565
			Demand On	-Peak (\$/kW)	\$2.08	\$3.05	\$3.12
			Demand Off	-Peak (\$/kW)	\$0.22	\$0.27	\$0.27
	Load						
Monthly Bills	Factor	kWh	2016	2017	Increase	2018	Increase
Cement	18%	218,316	\$17,369	\$19,361	\$1,992	\$20,333	\$972
Shipyard	35%	974,837	\$71,272	\$76,739	\$5,467	\$80,941	\$4,202
Hospital	69%	1,569,322	\$109,860	\$116,899	\$7,039	\$123,479	\$6,581
Large Downtow	n Netw	ork (>=1,000	kW)		2016	2017	2018
Number of meters	: 60		Energy On-F	Peak (\$/kWh)	\$0.0914	\$0.0875	\$0.0935
			Energy Off-p	peak (\$/kWh)	\$0.0612	\$0.0583	\$0.0624
			Demand On	-Peak (\$/kW)	\$4.05	\$7.62	\$7.81
			Demand Off	-Peak (\$/kW)	\$0.22	\$0.27	\$0.27
	Load						
Monthly Bills	Factor	kWh	2016	2017	Increase	2018	Increase
Event Space	20%	250,567	\$24,713	\$27,606	\$2,893	\$29,152	\$1,537
Office Tower	43%	778,428	\$74,042	\$79,515	\$5,473	\$84,192	\$4,677
Hotel	67%	1,093,011	\$95,436	\$98,869	\$3,433	\$104,990	\$6,120

HIGH DEMAND RATES

High Demand Gen	eral Serv	ice City (>:	= 10,000 kW)	2016	2017	2018
Number of meters: 7		Energy On-	Peak (\$/kWh)	\$0.0732	\$0.0746	\$0.0791	
			Energy Off-	peak (\$/kWh)	\$0.0491	\$0.0497	\$0.0527
			Demand On	ı-Peak (\$/kW)	\$2.08	\$3.05	\$3.12
			Demand Off	f-Peak (\$/kW)	\$0.22	\$0.27	\$0.27
Monthly Bills Loa	d Factor	kWh	2016	2017	Increase	2018	Increase
Waste Treatment	45%	4,275,991	\$290,424	\$304,957	\$14,534	\$322,074	\$17,117
Education	67%	24,077,474	\$1,630,834	\$1,700,571	\$69,736	\$1,797,662	\$97,092
Glass Manufacturer	88%	7,462,299	\$493,371	\$512,697	\$19,326	\$542,164	\$29,467

OTHER RATES

Streetlights

- Different types of lights (HPS or LED, etc.)
- Monthly fixed charge covers capital, maintenance and energy costs
- Duct, Vault and Pole Rentals
 - Annual fixed charge for capital, maintenance, space allocation for attachments
- Minimum Charges
 - All non-residential customers classes have minimum bills
- Transformer Investment and Losses Credit
 - Discounts for customers who supply their own transformers
- **Power Factor**
 - Customers with power factor < 97% pay for cost of corrective distribution equipment.
- Reserved Distribution Capacity
 - Capital cost of a feeder per kW for customers who request additional dedicated capacity.

SUMMARY

- Rate ordinance establishes rate increases for 2017-2018 biennium.
 - Critical for ensuring sufficient revenue to support budget and strategic plan.
 - Does not include BPA pass-through or RSA surcharges.
- Full rate design policy study planned for 2017.



OUR VISION

To set the standard—to deliver the best customer service experience of any utility in the nation.

OUR MISSION

Seattle City Light is dedicated to exceeding our customers' expectations in producing and delivering environmentally responsible, safe, low-cost and reliable power.

OUR VALUES

Excellence, Accountability, Trust and Stewardship.

