

CITY OF SEATTLE
ORDINANCE 126302
COUNCIL BILL 120015

AN ORDINANCE relating to the City Light Department; amending rates, terms, and conditions for the use and sale of electricity supplied by the City Light Department for 2021 and 2022; amending Sections 21.49.030, 21.49.052, 21.49.055, 21.49.057, 21.49.058, and 21.49.060 of the Seattle Municipal Code; and ratifying and confirming certain prior acts.

WHEREAS, Ordinance 123260 (adopted March 22, 2010) established the Rate Stabilization Account (RSA) to absorb fluctuations in City Light’s annual revenue in any given year due to deviations in net wholesale revenue from the amount assumed in the adopted budget for that year; and

WHEREAS, Section 21.49.086 of the Seattle Municipal Code (SMC) directs City Light to apply and remove automatic surcharges to manage the balance of the RSA; and

WHEREAS, as of January 31, 2021, City Light is currently imposing a 3.0 percent surcharge; and

WHEREAS, RSA surcharge is evaluated on a quarterly basis and the RSA balance as of December 31, 2020 was over \$90 million, triggering a removal of a 1.5 percent surcharge on February 1, 2021, under normal operations; and

WHEREAS, due to strong wholesale power prices, favorable hydro conditions, and transfers into the RSA from current surcharge revenues, the expected RSA balance as of March 31, 2021, is projected to exceed \$100 million, triggering the removal of the last 1.5 percent surcharge on May 1, 2021, under normal operations; and

WHEREAS, City Light’s 2019-2024 Strategic Plan was approved by the City Council on July 9, 2018 via Resolution 31819, which endorsed average rate increases of 3.6 percent in 2021 and 3.9 percent in 2022; and

1 WHEREAS, the COVID-19 pandemic and associated decrease in commercial activity have
2 resulted in a projected decrease in 2021 total retail sales in the amount of approximately
3 3.0 percent compared to previous expectations; and

4 WHEREAS, City Light did not implement an increase to rates on January 1, 2021, as originally
5 planned in the Adopted 2019-2024 Strategic Plan and compensated for diminished
6 revenues in 2021 from lower sale volumes and no rate change partly by taking one-time
7 cuts of approximately \$30 million to operating expenditures, which will need to be
8 restored in 2022 to maintain service levels; and

9 WHEREAS, due to lower retail sales and two years of cost inflation, City Light's costs of
10 providing electric service in 2022 have increased beyond the level that can be sustained
11 without a rate increase to current base rates in the amount of 6.9 percent across all current
12 rates; and

13 WHEREAS, a key priority in City Light's Adopted 2019-2024 Strategic Plan is to keep customer
14 bills stable; and

15 WHEREAS, City Council has determined City Light's policy to provide stable 2021 and 2022
16 bills is best achieved by keeping effective rates constant in 2021, keeping the current
17 RSA surcharge at 3.0 percent until March 31, 2021, and implementing a 3.0 percent
18 increase to each rate component effective April 1, 2021, occurring simultaneously with
19 the removal of the current 3.0 percent RSA surcharge; and

1 WHEREAS, SMC Section 21.49.086 allows City Light to pass through Bonneville Power
2 Administration (BPA) costs automatically without legislating new rates in the SMC, and
3 a BPA passthrough effective November 1, 2019, reduced all 2020 per-kilowatt-hour
4 (kWh) charges in the SMC by \$0.0019 per kWh, and the 3.0 percent 2021 rate increase
5 will be applied to base rates that reflect the BPA passthrough amount; and

6 WHEREAS, the City Council has determined that an additional rate increase should be
7 implemented on January 1, 2022, in the form of an across-the-board increase of 3.9
8 percent with the additional modification that, for residential rates, the 3.9 percent average
9 increase will be imposed by increasing the Base Service Charge by approximately 6.6
10 percent and the First Block Energy Charge by approximately 7.6 percent, and holding the
11 End Block Energy Charge constant; NOW, THEREFORE,

12 **BE IT ORDAINED BY THE CITY OF SEATTLE AS FOLLOWS:**

13 Section 1. Subsection 21.49.030.A of the Seattle Municipal Code, which section was last
14 amended by Ordinance 125958, is amended as follows:

15 **21.49.030 Residential rates (Schedules RSC, RST, RSS, RSH, RSH, RSE, and RSL)**

16 A. Schedules RSC, RST, RSS, RSH, RSB, RSE, and RSL are for all separately metered
17 residential services. For all residential rate schedules, summer billing is defined as April 1
18 through September 30, and winter billing is defined as all other days. For all residential rate
19 schedules, the First Block energy charge shall apply to the first 10 kWh per day for summer
20 billing, and the first 16 kWh per day for winter billing. The End Block energy charge shall be
21 applied to all additional kWh.

22 **Schedule RSC (Residential: City)**

RSC	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Base Service Charge cents per meter per day	((16.61))	((17.52))	17.97	<u>18.51</u>	<u>19.74</u>
First Block Energy Charge cents per kWh	((7.68))	((8.89))	9.89	<u>9.99</u>	<u>10.75</u>
End Block Energy Charge cents per kWh	((13.06))	((13.06))	13.06	<u>13.26</u>	<u>13.26</u>

1 **Schedule RST (Residential: Tukwila)**

RST	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Base Service Charge cents per meter per day	((17.85))	((18.82))	19.29	<u>19.87</u>	<u>21.19</u>
First Block Energy Charge cents per kWh	((8.07))	((9.47))	10.77	<u>10.90</u>	<u>11.16</u>
End Block Energy Charge cents per kWh	((13.89))	((13.89))	13.88	<u>14.10</u>	<u>14.10</u>

2 **Schedule RSS (Residential: Suburban)**

RSS	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Base Service Charge cents per meter per day	((16.61))	((17.52))	17.97	<u>18.51</u>	<u>19.74</u>
First Block Energy Charge cents per kWh	((7.68))	((8.89))	9.89	<u>9.99</u>	<u>10.75</u>
End Block Energy Charge cents per kWh	((13.06))	((13.06))	13.06	<u>13.26</u>	<u>13.26</u>

3 **Schedule RSH (Residential: Shoreline)**

RSH	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Base Service Charge cents per meter per day	((17.94))	((18.93))	19.41	<u>19.99</u>	<u>21.32</u>
First Block Energy Charge cents per kWh	((8.11))	((9.52))	10.83	<u>10.96</u>	<u>11.23</u>

RSH	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
End Block Energy Charge cents per kWh	((13.96))	((13.96))	13.96	<u>14.18</u>	<u>14.18</u>
North City Undergrounding Charge cents per kWh	((0.07))	((0.07))	0.07	<u>0.07</u>	<u>0.07</u>
Aurora 1 Undergrounding Charge cents per kWh	((0.17))	((0.17))	0.17	<u>0.17</u>	<u>0.17</u>
Aurora 2 Undergrounding Charge cents per kWh	((0.18))	((0.18))	0.18	<u>0.18</u>	<u>0.18</u>
Aurora 3A Undergrounding Charge cents per kWh	((0.05))	((0.05))	0.05	<u>0.05</u>	<u>0.05</u>
Aurora 3B Undergrounding Charge cents per kWh	((0.22))	((0.22))	0.22	<u>0.22</u>	<u>0.22</u>

1 **Schedule RSB (Residential: Burien)**

RSB	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Base Service Charge cents per meter per day	((17.61))	((18.57))	19.41	<u>19.99</u>	<u>21.32</u>
First Block Energy Charge cents per kWh	((7.96))	((9.34))	10.83	<u>10.96</u>	<u>11.23</u>
End Block Energy Charge cents per kWh	((13.70))	((13.70))	13.96	<u>14.18</u>	<u>14.18</u>
First Avenue South 1 Undergrounding Charge cents per kWh	((0.37))	((0.37))	0.37	<u>0.37</u>	<u>0.37</u>
First Avenue South 2 Undergrounding Charge cents per kWh	((0.13))	((0.13))	0.13	<u>0.13</u>	<u>0.13</u>

2 **Schedule RSE (Residential: SeaTac)**

RSE	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Base Service Charge cents per meter per day	((17.94))	((18.93))	19.41	<u>19.99</u>	<u>21.32</u>
First Block Energy Charge cents per kWh	((8.11))	((9.52))	10.83	<u>10.96</u>	<u>11.23</u>

RSE	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
End Block Energy Charge cents per kWh	((13.96))	((13.96))	13.96	<u>14.18</u>	<u>14.18</u>

1 **Schedule RSL (Residential: Lake Forest Park)**

RSL	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Base Service Charge cents per meter per day	((18.04))	((18.93))	19.41	<u>19.99</u>	<u>21.33</u>
First Block Energy Charge cents per kWh	((8.14))	((9.53))	10.83	<u>10.96</u>	<u>11.23</u>
End Block Energy Charge cents per kWh	((14.01))	((13.97))	13.96	<u>14.18</u>	<u>14.19</u>

2 * * *

3 Section 2. Subsection 21.49.052.A of the Seattle Municipal Code, which section was last
 4 amended by Ordinance 125958, is amended as follows:

5 **21.49.052 Small general service (Schedules SMC, SMT, SMS, SMH, SMB, SMD, SME, and**
 6 **SML)**

7 A. Small general service is general service provided to customers who are not demand
 8 metered or, if demand metered, have had in the previous calendar year more than half of their
 9 normal billings at less than 50 kW of maximum demand. Classification of new customers as
 10 small general service customers will be based on the Department's estimate of maximum demand
 11 in the current year. Customers who are assigned flat rate bills shall be charged according to small
 12 general service rates.

13 **Schedule SMC (Small General Service: City)**

	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
SMC					
Energy Charge cents per kWh	((9.46))	((9.88))	10.41	<u>10.53</u>	<u>10.94</u>
Minimum Charge dollars per meter per day	((0.32))	((0.38))	\$0.39	<u>\$0.40</u>	<u>\$0.42</u>
Power Factor Charge cents per kVarh	((0.15))	((0.15))	((0.15))	<u>0.15</u>	<u>0.15</u>
Transformer investment credit per kW of monthly maximum demand	((0.27))	((0.26))	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

1 **Schedule SMT (Small General Service: Tukwila)**

	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
SMT					
Energy Charge cents per kWh	((9.90))	((10.33))	10.87	<u>11.00</u>	<u>11.43</u>
Minimum Charge dollars per meter per day	((0.34))	((0.41))	\$0.42	<u>\$0.43</u>	<u>\$0.45</u>
Power Factor Charge cents per kVarh	((0.15))	((0.15))	((0.15))	<u>0.15</u>	<u>0.15</u>
Transformer investment credit per kW of monthly maximum demand	((0.27))	((0.26))	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

2 **Schedule SMS (Small General Service: Suburban)**

	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
SMS					
Energy Charge cents per kWh	((9.46))	((9.88))	10.41	<u>10.53</u>	<u>10.94</u>
Minimum Charge dollars per meter per day	((0.32))	((0.38))	\$0.39	<u>\$0.40</u>	<u>\$0.42</u>
Power Factor Charge cents per kVarh	((0.15))	((0.15))	((0.15))	<u>0.15</u>	<u>0.15</u>
Transformer investment credit per kW of monthly maximum demand	((0.27))	((0.26))	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

1 **Schedule SMH (Small General Service: Shoreline)**

SMH	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge cents per kWh	<u>((9.93))</u>	<u>((10.36))</u>	10.92	<u>11.05</u>	<u>11.48</u>
Minimum Charge dollars per meter per day	<u>((0.34))</u>	<u>((0.41))</u>	\$0.42	<u>\$0.43</u>	<u>\$0.45</u>
North City Undergrounding Charge cents per kWh	<u>((0.07))</u>	<u>((0.07))</u>	0.07	<u>0.07</u>	<u>0.07</u>
Aurora 1 Undergrounding Charge cents per kWh	<u>((0.17))</u>	<u>((0.17))</u>	0.17	<u>0.17</u>	<u>0.17</u>
Aurora 2 Undergrounding Charge cents per kWh	<u>((0.18))</u>	<u>((0.18))</u>	0.18	<u>0.18</u>	<u>0.18</u>
Aurora 3A Undergrounding Charge cents per kWh	<u>((0.05))</u>	<u>((0.05))</u>	0.05	<u>0.05</u>	<u>0.05</u>
Aurora 3B Undergrounding Charge cents per kWh	<u>((0.22))</u>	<u>((0.22))</u>	0.22	<u>0.22</u>	<u>0.22</u>
Power Factor Charge cents per kVarh	<u>((0.15))</u>	<u>((0.15))</u>	<u>((0.15))</u>	<u>0.15</u>	<u>0.15</u>
Transformer investment credit per kW of monthly maximum demand	<u>((0.27))</u>	<u>((0.26))</u>	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

2 **Schedule SMB (Small General Service: Burien)**

SMB	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge cents per kWh	<u>((9.74))</u>	<u>((10.18))</u>	10.92	<u>11.05</u>	<u>11.48</u>
Minimum Charge dollars per meter per day	<u>((0.33))</u>	<u>((0.40))</u>	\$0.42	<u>\$0.43</u>	<u>\$0.45</u>
First Avenue South 1 Undergrounding Charge cents per kWh	<u>((0.37))</u>	<u>((0.37))</u>	0.37	<u>0.37</u>	<u>0.37</u>
First Avenue South 2 Undergrounding Charge cents per kWh	<u>((0.13))</u>	<u>((0.13))</u>	0.13	<u>0.13</u>	<u>0.13</u>
Power Factor Charge cents per kVarh	<u>((0.15))</u>	<u>((0.15))</u>	<u>((0.15))</u>	<u>0.15</u>	<u>0.15</u>

SMB	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Transformer investment credit per kW of monthly maximum demand	<u>(((\$0.27))</u>	<u>(((\$0.26))</u>	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

1 **Schedule SME (Small General Service: SeaTac)**

SME	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge cents per kWh	<u>((9.93))</u>	<u>((10.36))</u>	10.92	<u>11.05</u>	<u>11.48</u>
Minimum Charge dollars per meter per day	<u>(((\$0.34))</u>	<u>(((\$0.41))</u>	\$0.42	<u>\$0.43</u>	<u>\$0.45</u>
Power Factor Charge cents per kVarh	<u>(((\$0.15))</u>	<u>(((\$0.15))</u>	<u>(((\$))0.15</u>	<u>0.15</u>	<u>0.15</u>
Transformer investment credit per kW of monthly maximum demand	<u>(((\$0.27))</u>	<u>(((\$0.26))</u>	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

2 **Schedule SMD (Small General Service: Network)**

SMD	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge cents per kWh	<u>((9.46))</u>	<u>((9.88))</u>	10.41	<u>10.53</u>	<u>10.94</u>
Minimum Charge dollars per meter per day	<u>(((\$0.32))</u>	<u>(((\$0.38))</u>	\$0.39	<u>\$0.40</u>	<u>\$0.42</u>
Power Factor Charge cents per kVarh	<u>(((\$0.15))</u>	<u>(((\$0.15))</u>	<u>(((\$))0.15</u>	<u>0.15</u>	<u>0.15</u>
Transformer investment credit per kW of monthly maximum demand	<u>(((\$0.27))</u>	<u>(((\$0.26))</u>	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

1 **Schedule SML (Small General Service: Lake Forest Park)**

SML	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge cents per kWh	((9.96))	((10.37))	10.92	<u>11.05</u>	<u>11.48</u>
Minimum Charge dollars per meter per day	((0.34))	((0.41))	\$0.42	<u>\$0.43</u>	<u>\$0.45</u>
Power Factor Charge cents per kVarh	((0.15))	((0.15))	((0.15))	<u>0.15</u>	<u>0.15</u>
Transformer investment credit per kW of monthly maximum demand	((0.27))	((0.26))	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

2 * * *

3 Section 3. Subsection 21.49.055.A of the Seattle Municipal Code, which section was last
 4 amended by Ordinance 125958, is amended as follows:

5 **21.49.055 Medium general service (Schedules MDC, MDT, MDS, MDH, MDB, MDD,**
 6 **MDE, and MDL)**

7 A. Medium general service is general service provided to customers who have in the
 8 previous calendar year half or more than half of their normal billings at 50 kW of maximum
 9 demand or greater and have more than half of their normal billings at less than 1,000 kW of
 10 maximum demand. Classification of new customers will be based on the Department's estimate
 11 of maximum demand in the current year.

1 **Schedule MDC (Medium Standard General Service: City)**

MDC	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge cents per kWh	((7.26))	((7.54))	7.99	<u>8.03</u>	<u>8.34</u>
Demand Charge dollars per kW	((3.44))	((3.80))	\$3.89	<u>\$4.01</u>	<u>\$4.17</u>
Minimum Charge dollars per meter per day	((0.80))	((1.21))	\$1.24	<u>\$1.28</u>	<u>\$1.33</u>
Power Factor Charge cents per kVarh	((0.15))	((0.15))	((0.15))	<u>0.15</u>	<u>0.15</u>
Transformer Investment Credit per kW of monthly maximum demand	((0.27))	((0.26))	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

2 **Schedule MDT (Medium Standard General Service: Tukwila)**

MDT	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge cents per kWh	((7.84))	((8.14))	8.61	<u>8.67</u>	<u>9.01</u>
Demand Charge dollars per kW	((3.71))	((4.09))	\$4.19	<u>\$4.32</u>	<u>\$4.49</u>
Minimum Charge dollars per meter per day	((0.86))	((1.31))	\$1.34	<u>\$1.38</u>	<u>\$1.43</u>
Power Factor Charge cents per kVarh	((0.15))	((0.15))	((0.15))	<u>0.15</u>	<u>0.15</u>
Transformer Investment Credit per kW of monthly maximum demand	((0.27))	((0.26))	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

1 **Schedule MDS (Medium Standard General Service: Suburban)**

MDS	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge cents per kWh	((7.26))	((7.54))	7.99	<u>8.03</u>	<u>8.34</u>
Demand Charge dollars per kW	((3.44))	((3.80))	\$3.89	<u>\$4.01</u>	<u>\$4.17</u>
Minimum Charge dollars per meter per day	((0.80))	((1.21))	\$1.24	<u>\$1.28</u>	<u>\$1.33</u>
Power Factor Charge cents per kVarh	((0.15))	((0.15))	((0.15))	<u>0.15</u>	<u>0.15</u>
Transformer Investment Credit per kW of monthly maximum demand	((0.27))	((0.26))	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times \text{kW} + .00002 \times \text{kW}^2 + .00527 \times \text{kWh}$				

2 **Schedule MDH (Medium Standard General Service: Shoreline)**

MDH	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge cents per kWh	((7.85))	((8.15))	8.62	<u>8.68</u>	<u>9.02</u>
Demand Charge dollars per kW	((3.72))	((4.10))	\$4.20	<u>\$4.33</u>	<u>\$4.50</u>
Minimum Charge dollars per meter per day	((0.86))	((1.31))	\$1.34	<u>\$1.38</u>	<u>\$1.43</u>
North City Undergrounding Charge cents per kWh	((0.07))	((0.07))	0.07	<u>0.07</u>	<u>0.07</u>
Aurora 1 Undergrounding Charge cents per kWh	((0.17))	((0.17))	0.17	<u>0.17</u>	<u>0.17</u>
Aurora 2 Undergrounding Charge cents per kWh	((0.18))	((0.18))	0.18	<u>0.18</u>	<u>0.18</u>
Aurora 3A Undergrounding Charge cents per kWh	((0.05))	((0.05))	0.05	<u>0.05</u>	<u>0.05</u>
Aurora 3B Undergrounding Charge cents per kWh	((0.22))	((0.22))	0.22	<u>0.22</u>	<u>0.22</u>
Power Factor Charge cents per kVarh	((0.15))	((0.15))	((0.15))	<u>0.15</u>	<u>0.15</u>

MDH	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Transformer Investment Credit per kW of monthly maximum demand	<u>(((\$0.27))</u>	<u>(((\$0.26))</u>	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

1 **Schedule MDB (Medium Standard General Service: Burien)**

MDB	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge cents per kWh	<u>((7.70))</u>	<u>((8.01))</u>	8.62	<u>8.68</u>	<u>9.02</u>
Demand Charge dollars per kW	<u>(((\$3.65))</u>	<u>(((\$4.03))</u>	\$4.20	<u>\$4.33</u>	<u>\$4.50</u>
Minimum Charge dollars per meter per day	<u>(((\$0.85))</u>	<u>(((\$1.29))</u>	\$1.34	<u>\$1.38</u>	<u>\$1.43</u>
First Avenue South 1 Undergrounding Charge cents per kWh	<u>((0.37))</u>	<u>((0.37))</u>	0.37	<u>0.37</u>	<u>0.37</u>
First Avenue South 2 Undergrounding Charge cents per kWh	<u>((0.13))</u>	<u>((0.13))</u>	0.13	<u>0.13</u>	<u>0.13</u>
Power Factor Charge cents per kVarh	<u>(((\$0.15))</u>	<u>(((\$0.15))</u>	<u>(((\$))0.15</u>	<u>0.15</u>	<u>0.15</u>
Transformer Investment Credit per kW of monthly maximum demand	<u>(((\$0.27))</u>	<u>(((\$0.26))</u>	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

2 **Schedule MDD (Medium Network General Service)**

MDD	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge cents per kWh	<u>((8.38))</u>	<u>((9.11))</u>	9.77	<u>9.87</u>	<u>10.25</u>
Demand Charge dollars per kW	<u>(((\$7.67))</u>	<u>(((\$8.19))</u>	\$8.38	<u>\$8.63</u>	<u>\$8.97</u>

MDD	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Minimum Charge dollars per meter per day	<u>((\$0.80)</u>)	<u>((\$1.21)</u>)	\$1.24	<u>\$1.28</u>	<u>\$1.33</u>
Power Factor Charge cents per kVarh	<u>((\$0.15)</u>)	<u>((\$0.15)</u>)	<u>((\$)0.15</u>	<u>0.15</u>	<u>0.15</u>
Transformer investment credit per kW of monthly maximum demand	<u>((\$0.27)</u>)	<u>((\$0.26)</u>)	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

1 **Schedule MDE (Medium Standard General Service: SeaTac)**

MDE	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge cents per kWh	<u>((7.85)</u>)	<u>((8.15)</u>)	8.62	<u>8.68</u>	<u>9.02</u>
Demand Charge dollars per kW	<u>((\$3.72)</u>)	<u>((\$4.10)</u>)	\$4.20	<u>\$4.33</u>	<u>\$4.50</u>
Minimum Charge dollars per meter per day	<u>((\$0.86)</u>)	<u>((\$1.31)</u>)	\$1.34	<u>\$1.38</u>	<u>\$1.43</u>
Power Factor Charge cents per kVarh	<u>((\$0.15)</u>)	<u>((\$0.15)</u>)	<u>((\$)0.15</u>	<u>0.15</u>	<u>0.15</u>
Transformer investment credit per kW of monthly maximum demand	<u>((\$0.27)</u>)	<u>((\$0.26)</u>)	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

2 **Schedule MDL (Medium Standard General Service: Lake Forest Park)**

MDL	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge cents per kWh	<u>((7.87)</u>)	<u>((8.16)</u>)	8.62	<u>8.68</u>	<u>9.02</u>
Demand Charge dollars per kW	<u>((\$3.73)</u>)	<u>((\$4.10)</u>)	\$4.20	<u>\$4.33</u>	<u>\$4.50</u>
Minimum Charge dollars per meter per day	<u>((\$0.87)</u>)	<u>((\$1.31)</u>)	\$1.34	<u>\$1.38</u>	<u>\$1.43</u>

LGC	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Demand Charge – Off-Peak dollars per kW	<u>((0.27))</u>	<u>((0.26))</u>	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Minimum Charge dollars per meter per day	<u>((28.37))</u>	<u>((28.68))</u>	\$29.41	<u>\$30.29</u>	<u>\$31.47</u>
Power Factor Charge cents per kVarh	<u>((0.15))</u>	<u>((0.15))</u>	<u>((0.15))</u>	<u>0.15</u>	<u>0.15</u>
Transformer investment credit per kW of monthly maximum demand	<u>((0.27))</u>	<u>((0.26))</u>	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

1 **Schedule LGT (Large Standard Service: Tukwila)**

LGT	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge – Peak cents per kWh	<u>((9.04))</u>	<u>((9.23))</u>	9.75	<u>9.85</u>	<u>10.23</u>
Energy Charge – Off-Peak cents per kWh	<u>((5.96))</u>	<u>((6.16))</u>	6.50	<u>6.50</u>	<u>6.75</u>
Demand Charge – Peak dollars per kW	<u>((3.37))</u>	<u>((3.94))</u>	\$4.03	<u>\$4.15</u>	<u>\$4.31</u>
Demand Charge – Off-Peak dollars per kW	<u>((0.29))</u>	<u>((0.28))</u>	\$0.28	<u>\$0.29</u>	<u>\$0.30</u>
Minimum Charge dollars per meter per day	<u>((30.62))</u>	<u>((30.92))</u>	\$31.69	<u>\$32.64</u>	<u>\$33.91</u>
Power Factor Charge cents per kVarh	<u>((0.15))</u>	<u>((0.15))</u>	<u>((0.15))</u>	<u>0.15</u>	<u>0.15</u>
Transformer investment credit per kW of monthly maximum demand	<u>((0.27))</u>	<u>((0.26))</u>	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

2 **Schedule LGS (Large Standard General Service: Suburban)**

LGS	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge – Peak cents per kWh	<u>((8.34))</u>	<u>((8.56))</u>	9.05	<u>9.13</u>	<u>9.49</u>
Energy Charge – Off-Peak cents per kWh	<u>((5.51))</u>	<u>((5.71))</u>	6.03	<u>6.02</u>	<u>6.25</u>
Demand Charge – Peak dollars per kW	<u>((3.12))</u>	<u>((3.66))</u>	\$3.74	<u>\$3.85</u>	<u>\$4.00</u>

LGS	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	<u>Effective January 1, 2020</u>	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Demand Charge – Off-Peak dollars per kW	<u>((\$0.27)</u>)	<u>((\$0.26)</u>)	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Minimum Charge dollars per meter per day	<u>((\$28.37)</u>)	<u>((\$28.68)</u>)	\$29.41	<u>\$30.29</u>	<u>\$31.47</u>
Power Factor Charge cents per kVarh	<u>((\$0.15)</u>)	<u>((\$0.15)</u>)	<u>((\$)0.15</u>	<u>0.15</u>	<u>0.15</u>
Transformer investment credit per kW of monthly maximum demand	<u>((\$0.27)</u>)	<u>((\$0.26)</u>)	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

1 **Schedule LGH (Large Standard General Service: Shoreline)**

LGH	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	<u>Effective January 1, 2020</u>	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge – Peak cents per kWh	<u>((9.02)</u>)	<u>((9.25)</u>)	9.77	<u>9.87</u>	<u>10.25</u>
Energy Charge – Off-Peak cents per kWh	<u>((5.96)</u>)	<u>((6.16)</u>)	6.51	<u>6.51</u>	<u>6.76</u>
Demand Charge – Peak dollars per kW	<u>((\$3.37)</u>)	<u>((\$3.95)</u>)	\$4.04	<u>\$4.16</u>	<u>\$4.32</u>
Demand Charge – Off-Peak dollars per kW	<u>((\$0.29)</u>)	<u>((\$0.28)</u>)	\$0.28	<u>\$0.29</u>	<u>\$0.30</u>
Minimum Charge dollars per meter per day	<u>((\$30.64)</u>)	<u>((\$30.97)</u>)	\$31.76	<u>\$32.71</u>	<u>\$33.99</u>
North City Undergrounding Charge cents per kWh	<u>((0.07)</u>)	<u>((0.07)</u>)	0.07	<u>0.07</u>	<u>0.07</u>
Aurora 1 Undergrounding Charge cents per kWh	<u>((0.17)</u>)	<u>((0.17)</u>)	0.17	<u>0.17</u>	<u>0.17</u>
Aurora 2 Undergrounding Charge cents per kWh	<u>((0.18)</u>)	<u>((0.18)</u>)	0.18	<u>0.18</u>	<u>0.18</u>
Aurora 3A Undergrounding Charge cents per kWh	<u>((0.05)</u>)	<u>((0.05)</u>)	0.05	<u>0.05</u>	<u>0.05</u>
Aurora 3B Undergrounding Charge cents per kWh	<u>((0.22)</u>)	<u>((0.22)</u>)	0.22	<u>0.22</u>	<u>0.22</u>
Power Factor Charge cents per kVarh	<u>((\$0.15)</u>)	<u>((\$0.15)</u>)	<u>((\$)0.15</u>	<u>0.15</u>	<u>0.15</u>
Transformer investment credit per kW of monthly maximum demand	<u>((\$0.27)</u>)	<u>((\$0.26)</u>)	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

1 **Schedule LGD (Large Network General Service)**

LG D	((Effective January 1, 2018))	((Effective January 1, 2019))	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge – Peak cents per kWh	((9.21))	((9.65))	10.34	<u>10.45</u>	<u>10.86</u>
Energy Charge – Off-Peak cents per kWh	((6.10))	((6.43))	6.89	<u>6.90</u>	<u>7.17</u>
Demand Charge – Peak dollars per kW	((7.81))	((7.93))	\$8.14	<u>\$8.38</u>	<u>\$8.71</u>
Demand Charge – Off-Peak dollars per kW	((0.27))	((0.26))	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Minimum Charge dollars per meter per day	((28.37))	((28.68))	\$29.41	<u>\$30.29</u>	<u>\$31.47</u>
Power Factor Charge cents per kVarh	((0.15))	((0.15))	((0.15))	<u>0.15</u>	<u>0.15</u>
Transformer investment credit per kW of monthly maximum demand	((0.27))	((0.26))	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kW$				

2 **Schedule LGB (Large Standard General Service: Burien)**

LGB	((Effective January 1, 2018))	((Effective January 1, 2019))	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge – Peak cents per kWh	((8.85))	((9.07))	9.77	<u>9.87</u>	<u>10.25</u>
Energy Charge – Off-Peak cents per kWh	((5.85))	((6.04))	6.51	<u>6.51</u>	<u>6.76</u>
Demand Charge – Peak dollars per kW	((3.31))	((3.88))	\$4.04	<u>\$4.16</u>	<u>\$4.32</u>
Demand Charge – Off-Peak dollars per kW	((0.29))	((0.28))	\$0.28	<u>\$0.29</u>	<u>\$0.30</u>
Minimum Charge dollars per meter per day	((30.07))	((30.40))	\$31.76	<u>\$32.71</u>	<u>\$33.99</u>
First Avenue South 1 Undergrounding Charge cents per kWh	((0.37))	((0.37))	0.37	<u>0.37</u>	<u>0.37</u>
First Avenue South 2 Undergrounding Charge cents per kWh	((0.13))	((0.13))	0.13	<u>0.13</u>	<u>0.13</u>
Power Factor Charge cents per kVarh	((0.15))	((0.15))	((0.15))	<u>0.15</u>	<u>0.15</u>

	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
LGB					
Transformer investment credit per kW of monthly maximum demand	<u>((0.27))</u>	<u>((0.26))</u>	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

1 **Schedule LGE (Large Standard General Service: SeaTac)**

	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
LGE					
Energy Charge – Peak cents per kWh	<u>((9.02))</u>	<u>((9.25))</u>	9.77	<u>9.87</u>	<u>10.25</u>
Energy Charge – Off-Peak cents per kWh	<u>((5.96))</u>	<u>((6.16))</u>	6.51	<u>6.51</u>	<u>6.76</u>
Demand Charge – Peak dollars per kW	<u>((3.37))</u>	<u>((3.95))</u>	\$4.04	<u>\$4.16</u>	<u>\$4.32</u>
Demand Charge – Off-Peak dollars per kW	<u>((0.29))</u>	<u>((0.28))</u>	\$0.28	<u>\$0.29</u>	<u>\$0.30</u>
Minimum Charge dollars per meter per day	<u>((30.64))</u>	<u>((30.97))</u>	\$31.76	<u>\$32.71</u>	<u>\$33.99</u>
Power Factor Charge cents per kVarh	<u>((0.15))</u>	<u>((0.15))</u>	<u>((0.15))</u>	<u>0.15</u>	<u>0.15</u>
Transformer investment credit per kW of monthly maximum demand	<u>((0.27))</u>	<u>((0.26))</u>	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

2 **Schedule LGL (Large Standard General Service: Lake Forest Park)**

	<u>((Effective January 1, 2018))</u>	<u>((Effective January 1, 2019))</u>	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
<u>((LGT)) LGL</u>					
Energy Charge – Peak cents per kWh	<u>((9.05))</u>	<u>((9.25))</u>	9.77	<u>9.87</u>	<u>10.25</u>
Energy Charge – Off-Peak cents per kWh	<u>((5.98))</u>	<u>((6.17))</u>	6.51	<u>6.51</u>	<u>6.76</u>
Demand Charge – Peak dollars per kW	<u>((3.39))</u>	<u>((3.95))</u>	\$4.04	<u>\$4.16</u>	<u>\$4.32</u>
Demand Charge – Off-Peak dollars per kW	<u>((0.30))</u>	<u>((0.28))</u>	\$0.28	<u>\$0.29</u>	<u>\$0.30</u>
Minimum Charge dollars per meter per day	<u>((30.75))</u>	<u>((30.98))</u>	\$31.77	<u>\$32.72</u>	<u>\$34.00</u>

(LGT) <u>LGL</u>	(Effective January 1, 2018))	(Effective January 1, 2019))	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Power Factor Charge cents per kVarh	((0.15))	((0.15))	((0.15))	<u>0.15</u>	<u>0.15</u>
Transformer investment credit per kW of monthly maximum demand	((0.27))	((0.26))	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

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Section 5. Subsection 21.49.058.A of the Seattle Municipal Code, which section was last amended by Ordinance 125709, is amended as follows:

21.49.058 High demand general service (Schedules HDC and HDT)

A. High demand general service is standard general service provided to customers who have in the previous calendar year half or more than half of their normal billings at 10,000 kW of maximum demand or greater. Classification of new customers will be based on the Department's estimates of maximum demand in the current year.

Schedule HDC (High Demand General Service: City)

HDC	(Effective January 1, 2018))	(Effective January 1, 2019))	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Energy Charge - Peak cents per kWh	((7.77))	((8.11))	8.61	<u>8.67</u>	<u>9.01</u>
Energy Charge - Off-Peak cents per kWh	((5.13))	((5.41))	5.74	<u>5.72</u>	<u>5.94</u>
Demand Charge - Peak dollars per kW	((3.12))	((3.66))	\$3.74	<u>\$3.85</u>	<u>\$4.00</u>
Demand Charge - Off-Peak dollars per kW	((0.27))	((0.26))	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Minimum Charge dollars per meter per day	((60.71))	((88.36))	\$90.61	<u>\$93.33</u>	<u>\$96.97</u>
Power Factor Charge cents per kVarh	((0.15))	((0.15))	((0.15))	<u>0.15</u>	<u>0.15</u>
Transformer investment credit per kW of monthly maximum demand	((0.27))	((0.26))	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>

	<u>(Effective January 1, 2018)</u>	<u>(Effective January 1, 2019)</u>	<u>Effective January 1, 2020</u>	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
HDC					
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

1 **Schedule HDT (High Demand General Service: Tukwila)**

	<u>(Effective January 1, 2018)</u>	<u>(Effective January 1, 2019)</u>	<u>Effective January 1, 2020</u>	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
HDT					
Energy Charge - Peak cents per kWh	((8.41))	((8.75))	9.27	<u>9.35</u>	<u>9.71</u>
Energy Charge - Off-Peak cents per kWh	((5.55))	((5.84))	6.18	<u>6.17</u>	<u>6.41</u>
Demand Charge - Peak dollars per kW	((3.37))	((3.95))	\$4.04	<u>\$4.16</u>	<u>\$4.32</u>
Demand Charge - Off-Peak dollars per kW	((0.29))	((0.28))	\$0.28	<u>\$0.29</u>	<u>\$0.30</u>
Minimum Charge dollars per meter per day	((65.59))	((95.37))	\$97.74	<u>\$100.67</u>	<u>\$104.60</u>
Power Factor Charge cents per kVarh	((0.15))	((0.15))	((0.15))	<u>0.15</u>	<u>0.15</u>
Transformer investment credit per kW of monthly maximum demand	((0.27))	((0.26))	\$0.26	<u>\$0.27</u>	<u>\$0.28</u>
Transformer losses discount in kWh	$.53285 \times kW + .00002 \times kW^2 + .00527 \times kWh$				

2 * * *

3 Section 6. Subsection 21.49.060.A of the Seattle Municipal Code, last amended by
 4 Ordinance 125709, is amended as follows:

5 **21.49.060 Contract street and area lighting rates (Schedules F, R, A, D, M, and E)**

6 A. Contract street and area lighting rates are available to all customers, including but not
 7 limited to water and sewer districts and King County, who contract with the Department for
 8 unmetered lights operating from dusk to dawn. Lighting schedules and rates are assigned at the
 9 Department's discretion.

1 **Schedule F—Floodlights**

	((Effective January 1, 2018))	((Effective January 1, 2019))	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Schedule F					
Floodlight HPS \$ per month	(((\$25.99))	(((\$22.29))	\$24.34	<u>\$24.31</u>	<u>\$24.71</u>

2 **Schedule R—Residential Lights**

	((Effective January 1, 2018))	((Effective January 1, 2019))	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Schedule R					
LED \$ per month	(((\$11.78))	(((\$11.79))	\$12.65	<u>\$12.64</u>	<u>\$12.70</u>

3 **Schedule A—Arterial Lights**

	((Effective January 1, 2018))	((Effective January 1, 2019))	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Schedule A					
HPS/other \$ per month	(((\$29.25))	(((\$36.26))	\$38.54	<u>\$38.53</u>	<u>\$38.74</u>
LED \$ per month	(((\$16.23))	(((\$17.53))	\$18.76	<u>\$18.75</u>	<u>\$18.91</u>

4 **Schedule D—Decorative, Pedestrian, and Miscellaneous Lights**

	((Effective January 1, 2018))	((Effective January 1, 2019))	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Schedule D					
HPS/other \$ per month	(((\$34.87))	(((\$36.18))	\$39.28	<u>\$39.27</u>	<u>\$39.42</u>
LED \$ per month	(((\$18.02))	(((\$20.94))	\$22.02	<u>\$22.02</u>	<u>\$22.05</u>

5 **Schedule M—Department Maintained, Customer Owned Lights**

	((Effective January 1, 2018))	((Effective January 1, 2019))	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Schedule M					
HPS/other \$ per month	(((\$21.69))	(((\$22.68))	\$25.11	<u>\$25.10</u>	<u>\$25.33</u>
LED \$ per month	(((\$7.46))	(((\$7.09))	\$7.72	<u>\$7.71</u>	<u>\$7.85</u>

6 **Schedule E—Customer Owned and Maintained Lights**

	((Effective January 1, 2018))	((Effective January 1, 2019))	Effective January 1, 2020	<u>Effective April 1, 2021</u>	<u>Effective January 1, 2022</u>
Schedule E					
\$ per month	(((\$5.98))	(((\$4.40))	\$4.72	<u>\$4.71</u>	<u>\$4.89</u>

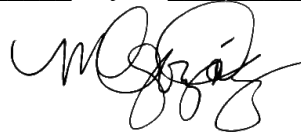
7

1 Section 7. The three percent Rate Stabilization Account surcharge will continue until
2 March 31, 2021, at which time it will be discontinued, and it shall not be reinstated unless the
3 balance of the Rate Stabilization Account falls below the dollar threshold requiring it to be
4 reinstated under Section 21.49.086 of the Seattle Municipal Code.

5 Section 8. Any act consistent with the authority of this ordinance taken prior to its
6 effective date is ratified and confirmed.

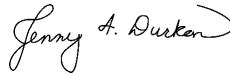
1 Section 9. This ordinance shall take effect and be in force 30 days after its approval by
2 the Mayor, but if not approved and returned by the Mayor within ten days after presentation, it
3 shall take effect as proved by Seattle Municipal Code Section 1.04.020.

4 Passed by the City Council the 29th day of March, 2021, and signed by me in
5 open session in authentication of its passage this 29th day of March, 2021.



6 _____
7 President _____ of the City Council

8 Approved returned unsigned vetoed
9 this 2nd day of April, 2021.



10 _____
11 Jenny A. Durkan, Mayor

12 Filed by me this 2nd day of April, 2021.



13 _____
14 Monica Martinez Simmons, City Clerk

15 (Seal)